

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073242520001

Completion Report

Spud Date: May 29, 1991

OTC Prod. Unit No.: 073-094453-0-0000

Drilling Finished Date: June 18, 1991

Amended

1st Prod Date: August 05, 1991

Amend Reason: RECOMPLETION

Completion Date: September 07, 1991

Recomplete Date: November 13, 2019

Drill Type: STRAIGHT HOLE

Well Name: SCHROEDER-SMITH 1-10

Purchaser/Measurer:

Location: KINGFISHER 10 16N 6W
C W2 E2 SW
1320 FSL 1650 FWL of 1/4 SEC
Latitude: 35.874717 Longitude: -97.828504
Derrick Elevation: 0 Ground Elevation: 1110

First Sales Date:

Operator: BLUE DOLPHIN PRODUCTION LLC 20881

13120 N MACARTHUR BLVD
OKLAHOMA CITY, OK 73142-3017

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"			37		28	SURFACE
SURFACE	8 5/8"	23	H-40	732	800	175	SURFACE
PRODUCTION	5 1/2"	17 & 15.5	J-55	8494	3750	760	3823

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9200

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5950	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 13, 2019	LAYTON	8	38	2	250	18	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

5840

5850

Acid Volumes

1500 GALLONS 7 1/2% NEFE

Fracture Treatments

423 BARRELS FRAC FLUID
21,000 POUNDS 20/40 SAND

Formation	Top
LAYTON	5840

Were open hole logs run? Yes

Date last log run: June 18, 1991

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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