

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247190000

Completion Report

Spud Date: September 27, 2019

OTC Prod. Unit No.: 051-226650-0000

Drilling Finished Date: November 01, 2019

1st Prod Date: November 29, 2020

Completion Date: November 29, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SUE 2-11X14H

Purchaser/Measurer:

Location: GRADY 11 4N 6W
NW NE NW NW
166 FNL 886 FWL of 1/4 SEC
Latitude: 34.8407453 Longitude: -97.80558956
Derrick Elevation: 0 Ground Elevation: 1086

First Sales Date: 02/06/2020

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712491		700299	
	Commingled			700300	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30		SEAMPIPE	128			SURFACE
SURFACE	13 3/8		J-55	1477		1000	SURFACE
INTERMEDIATE	9 5/8		P-110HC	12786		815	8214
PRODUCTION	5 1/2		P-110C4	22071		2360	9949

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22071

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 18, 2020	WOODFORD	312	60.4	4241	13592	2385	FLOWING	5100	44	3231

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD				Code: 319WDFD				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
199706		640		15410			21953			
212972		640								
712490		MULTIUNIT								
Acid Volumes				Fracture Treatments						
1,392 BARRELS ACID				15,087,520 POUNDS SAND 271,885 BARRELS WATER						

Formation	Top
WOODFORD	15105

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 14 TWP: 4N RGE: 6W County: GRADY SW NE SW NW 1837 FNL 973 FWL of 1/4 SEC Depth of Deviation: 14673 Radius of Turn: 382 Direction: 180 Total Length: 6817 Measured Total Depth: 22071 True Vertical Depth: 15273 End Pt. Location From Release, Unit or Property Line: 973

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147508</div>

RECEIVED

Rev. 2009

 NO. 05124719
 OTC PROD.
 UNIT NO. 051226650-0000

 OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

MAR 28 2020

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	11	TWP	4N	RGE	6W
LEASE NAME	See						
WELL NO.	2-11x14H						
DATE OF WELL COMPLETION	1/29/2020						
1st PROD DATE	1/29/2020						
RECOMP DATE							
ELEVATION	Ground		1086		Latitude (if known)	34.8407453	
Longitude (if known)	92.80558956						
OPERATOR NAME	Gulfport Midcon LLC						
OTC/OCC OPERATOR NO.	24020						
ADDRESS	3001 Quail Springs Parkway						
CITY	Oklahoma City	STATE	OK	ZIP	73134		

X					

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	712491FO
INCREASED DENSITY ORDER NO.	710458FO
	700300-14
	700299-11

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30		555	128			Surface
SURFACE	13 3/8		555	1477		1000	Surface
INTERMEDIATE	9 5/8		P110HC	12,786		815	8214
PRODUCTION	5 1/2		P110CY	22071		2360	9,949
LINER							

 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 TOTAL DEPTH 22,071

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Woodford	212972(640)	Oil	15410-21953	1392 bbl Acid	15,087,520 lbs Sand
Woodford	701921 Multi-unit				271,885 bbls Water


 Min Gas Allowable (165:10-17-7)
 OR
 Oil Allowable (165:10-13-3)

 Gas Purchaser/Measurer
 First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	2/18/2020
OIL-BBL/DAY	312
OIL-GRAVITY (API)	60.4
GAS-MCF/DAY	4,241
GAS-OIL RATIO CU FT/BBL	13,592
WATER-BBL/DAY	2385
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	5,100
CHOKE SIZE	44.0
FLOW TUBING PRESSURE	3,231

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<u>Monica Pickens</u>	<u>Monica Pickens</u>	<u>3/27/2020</u>	<u>2524703</u>
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
3001 Quail Springs Parkway OK	OK	73134	mpickens@gulfportenergy.com
ADDRESS	CITY	STATE	ZIP
			EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Sue

WELL NO. 2-11X14H

NAMES OF FORMATIONS	TOP
<u>Woodford</u>	<u>1,5105</u>

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ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☐ yes ☒ no

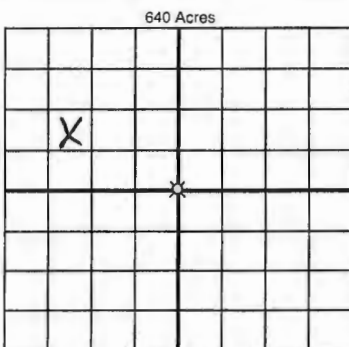
Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no
If yes, briefly explain below _____

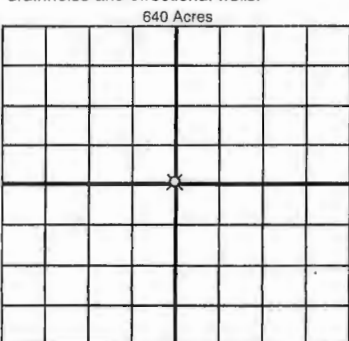
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 14 TWP 4N RGE 6W COUNTY Grady

Spot Location SW 1/4 NE 1/4 SW 1/4 NW 1/4 Feet From 1/4 Sec Lines 1837 FSL 974

Depth of Deviation 14,673 Radius of Turn 382 Direction 179 180 Total Length 6817

Measured Total Depth 22,071 True Vertical Depth 15,273 BHL From Lease, Unit, or Property Line: 974 973

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: