

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247720001

Completion Report

Spud Date: March 12, 2018

OTC Prod. Unit No.: 063-223918-0-0000

Drilling Finished Date: May 21, 2018

1st Prod Date: July 25, 2018

Amended

Completion Date: July 25, 2018

Amend Reason: OCC CORRECTION: UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MADISON 2-24-13CH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 23 9N 11E
SE NE SE SE
739 FSL 219 FEL of 1/4 SEC
Latitude: 35.2340889 Longitude: -96.10606389
Derrick Elevation: 930 Ground Elevation: 905

First Sales Date: 7/25/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
693623	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	13 3/8	54.5	STC	507		325	SURFACE
PRODUCTION	5 1/2	17	CHP-110	13373		1770	2395

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13414

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2018	MISSISSIPPIAN	47	44	2963	63043	2558	FLOWING	1979	23	320

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
666635	640
693622	MULTIUNIT

Perforated Intervals

From	To
4484	13305

Acid Volumes

1,606 BBLS 15% HCL ACID

Fracture Treatments

236,311 BBLS FLUID
7,647,342 LBS PROPPANT

Formation	Top
WAPUNUCKA	3294
UNION VALLEY	3455
JEFFERSON	3736
MISSISSIPPIAN	4427

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 9N RGE: 11E County: HUGHES

NW NE NW NW

115 FNL 715 FWL of 1/4 SEC

Depth of Deviation: 3402 Radius of Turn: 758 Direction: 180 Total Length: 8821

Measured Total Depth: 13414 True Vertical Depth: 3845 End Pt. Location From Release, Unit or Property Line: 115

FOR COMMISSION USE ONLY

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Status: Accepted