

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247720001

Completion Report

Spud Date: March 12, 2018

OTC Prod. Unit No.: 063-223918-0-0000

Drilling Finished Date: May 21, 2018

1st Prod Date: July 25, 2018

Amended

Completion Date: July 25, 2018

Amend Reason: OCC CORRECTION: UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MADISON 2-24-13CH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 23 9N 11E
SE NE SE SE
739 FSL 219 FEL of 1/4 SEC
Latitude: 35.2340889 Longitude: -96.10606389
Derrick Elevation: 930 Ground Elevation: 905

First Sales Date: 7/25/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693623		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	13 3/8	54.5	STC	507		325	SURFACE
PRODUCTION	5 1/2	17	CHP-110	13373		1770	2395

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13414

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2018	MISSISSIPPIAN	47	44	2963	63043	2558	FLOWING	1979	23	320

Completion and Test Data by Producing Formation											
Formation Name: MISSISSIPPIAN	Code: 359MSSP										
Class: GAS											
Spacing Orders	Perforated Intervals										
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td>666635</td> <td>640</td> </tr> <tr> <td>693622</td> <td>MULTIUNIT</td> </tr> </table>	Order No	Unit Size	666635	640	693622	MULTIUNIT	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td>4484</td> <td>13305</td> </tr> </table>	From	To	4484	13305
Order No	Unit Size										
666635	640										
693622	MULTIUNIT										
From	To										
4484	13305										
Acid Volumes	Fracture Treatments										
1,606 BBLS 15% HCL ACID	236,311 BBLS FLUID 7,647,342 LBS PROPPANT										

Formation	Top
WAPUNUCKA	3294
UNION VALLEY	3455
JEFFERSON	3736
MISSISSIPPIAN	4427

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<p>Sec: 13 TWP: 9N RGE: 11E County: HUGHES</p> <p>NW NE NW NW</p> <p>115 FNL 715 FWL of 1/4 SEC</p> <p>Depth of Deviation: 3402 Radius of Turn: 758 Direction: 180 Total Length: 8821</p> <p>Measured Total Depth: 13414 True Vertical Depth: 3845 End Pt. Location From Release, Unit or Property Line: 115</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1145293