

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017252400000

Completion Report

Spud Date: July 23, 2018

OTC Prod. Unit No.: 017-224508

Drilling Finished Date: August 07, 2018

1st Prod Date: October 13, 2018

Completion Date: October 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SEABISCUIT 1-12-11-6 2MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 1 11N 6W
 NE NE NW NE
 300 FNL 1570 FEL of 1/4 SEC
 Latitude: 35.463503 Longitude: -97.782578
 Derrick Elevation: 1380 Ground Elevation: 1354

First Sales Date: 10/13/2018

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
710561

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1467		429	SURFACE
PRODUCTION	5 1/2	23	P-110	18181		2225	5979

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18197

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 26, 2018	MISSISSIPIAN	490		1139	2324	1479	GAS LIFT		128/128	310

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
695119	640
652293	640
710562	MULTIUNIT

Perforated Intervals

From	To
9020	18087

Acid Volumes

29734 GALS OF HCL ACID WITH CITRIC ACID

Fracture Treatments

476377 BBLs OF WATER + 5613940 # OF PREMIUM WHITE 30/50 + 16671060 # OF 100 COMMON WHITE
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Formation	Top
HOXBAR	6007
COTTAGE GROVE	7397
OSWEGO	8013
VERDIGRIS	8208
PINK	8351
BROWN	8494
MISSISSIPPI	8545

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: BOTTOM HOLE LATITUDE AND LONGITUDE TAKEN FROM INITIAL WELL PLAN PLAT.

Lateral Holes

Sec: 12 TWP: 11N RGE: 6W County: CANADIAN

NW SE SE SE

790 FSL 510 FEL of 1/4 SEC

Depth of Deviation: 8257 Radius of Turn: 589 Direction: 170 Total Length: 9015

Measured Total Depth: 18197 True Vertical Depth: 8707 End Pt. Location From Release, Unit or Property Line: 510

FOR COMMISSION USE ONLY

1140972

Status: Accepted