

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139203320004

**Completion Report**

Spud Date: June 03, 1969

OTC Prod. Unit No.:

Drilling Finished Date: June 15, 1969

**Amended**

1st Prod Date: June 23, 1969

Amend Reason: RUN 4" LINER / RE-PERFORATE RETURN TO INJ

Completion Date: June 24, 1969

Recomplete Date: April 21, 2020

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: HOVEY MORROW UNIT 39-1

Purchaser/Measurer:

Location: TEXAS 22 5N 13E CM  
C NW SE  
1980 FSL 660 FWL of 1/4 SEC  
Latitude: 36.88308 Longitude: -101.63828  
Derrick Elevation: 3350 Ground Elevation: 3341

First Sales Date:

Operator: BREITBURN OPERATING LP 23249

1111 BAGBY ST STE 1600  
HOUSTON, TX 77002-2547

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	J-55	1740		450	SURFACE
PRODUCTION		5 1/2	14	J-55	6445		175	5424

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4	10.46	J-55	359	0	25	5842	6201

**Total Depth: 6450**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6058	AS1-XW WIRELINER	6406	CEMENT PBTD

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MORROW

Code: 402MRRW

Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
95900	UNITIZATION	6155	6178
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
WELLINGTON	2311
CHASE	2615
KRIDER	2681
COUNCIL GROVE	2990
TOPEKA	3641
MARMATON	5050
CHEROKEE	5358
ATOKA	5890
MORROW	6054
MORROW A	6154
MORROW A1	6230

Were open hole logs run? Yes

Date last log run: June 15, 1969

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

LINER ADDED; PERFS RESHOT & MIT PASSED 6-1-2020.

OCC - UIC PERMIT ORDER NUMBER 534354

OCC - ORIGINAL WELL NAME YOUNG-PULASKI UNIT #1 (BY MOBIL OIL CORP COMPLETED 6/24/1969)

FOR COMMISSION USE ONLY

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Status: Accepted