

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051243310000

**Completion Report**

Spud Date: April 28, 2018

OTC Prod. Unit No.: 051-224130

Drilling Finished Date: May 27, 2018

1st Prod Date: August 19, 2018

Completion Date: August 19, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BRAUM 34-3-10-6 2XH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 28 10N 6W  
SW SE SE SE  
185 FSL 635 FEL of 1/4 SEC  
Latitude: 35.305758 Longitude: -97.831809  
Derrick Elevation: 1317 Ground Elevation: 1291

First Sales Date: 08/19/2018

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
710558	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1475		543	SURFACE
PRODUCTION	5 1/2	23	P-110	18048		2749	3599

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18048**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17921	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 24, 2018	WOODFORD	414	49	3691	8915	886	PUMPING		58/128	500

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
255248	640
710557	MULTIUNIT

**Perforated Intervals**

From	To
10660	17909

**Acid Volumes**

17,500 GAL OF 15% HCL ACID WITH CITRIC ACID

**Fracture Treatments**

16317864 GAL OF FDP-S1292S-17 WATER + 6842730 LB OF COMMON WHITE - 100 MESH + 6938250 LB OF PREMIUM WHITE 40/70 + 6869 BBL OF PUMPDOWN

Formation	Top
HOXBAR	6729
COTTAGE GROVE	8240
OSWEGO	9206
VERDIGRIS	9365
PINK	9557
BROWN	9841
MISSISSIPPI	10086
KINDERHOOK	10230

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 3 TWP: 9N RGE: 6W County: GRADY

NE SW SW NW

2258 FNL 468 FWL of 1/4 SEC

Depth of Deviation: 9903 Radius of Turn: 543 Direction: 180 Total Length: 7291

Measured Total Depth: 18048 True Vertical Depth: 10598 End Pt. Location From Release, Unit or Property Line: 468

**FOR COMMISSION USE ONLY**

1140261

Status: Accepted