

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139359540006

Completion Report

Spud Date: December 02, 1963

OTC Prod. Unit No.: 139-000363-0-1526

Drilling Finished Date: December 22, 1963

Amended

1st Prod Date: January 25, 1964

Amend Reason: RUN LINER / PERFORATIONS RESHOT

Completion Date: January 30, 1964

Recomplete Date: April 21, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HOVEY MORROW UNIT 32-1

Purchaser/Measurer:

Location: TEXAS 21 5N 13E CM
W2 E2 NW NE
1980 FSL 810 FWL of 1/4 SEC
Latitude: 36.89039 Longitude: -101.65583
Derrick Elevation: 3350 Ground Elevation: 3341

First Sales Date:

Operator: BREITBURN OPERATING LP 23249

1111 BAGBY ST STE 1600
HOUSTON, TX 77002-2547

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1739		700	SURFACE
PRODUCTION	5 1/2	14	J-55	6354		300	5610

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4	10.46	J-55	616	0	100	5757	6373

Total Depth: 6983

Packer	
Depth	Brand & Type
6123	AS1-XW WILELINE SET
6002	ASIX

Plug	
Depth	Plug Type
6348	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MORROW

Code: 402MRRW

Class: INJ

Spacing Orders

Order No	Unit Size
95900	UNIT

Perforated Intervals

From	To
6120	6172
6228	6245

Acid Volumes

NO ACID REPORTED

Fracture Treatments

NO FRACTURE TREATMENT REPORTED

Formation	Top
WELLINGTON SALT	2300
CHASE	2621
KRIDER	2659
COUNCIL GROVE	2976
NEVA	3245
TOPEKA	3625
MARMATON	5009
CHEROKEE	5320
ATOKA	5843
MORROW	6007
MORROW A	6117
MORROW A1	6197
CHESTER	6652

Were open hole logs run? Yes

Date last log run: December 19, 1963

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

LINER ADDED; PERFS RESHOT; PASSING MIT 6-1-2020

OCC - UIC PERMIT NEW PERMIT ORDER 544024 ISSUED 5/8/2015

FOR COMMISSION USE ONLY

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Status: Accepted