## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35143243410000 **Completion Report** Spud Date: November 13, 2021

OTC Prod. Unit No.: Drilling Finished Date: November 16, 2021

1st Prod Date:

First Sales Date:

Completion Date: February 04, 2022

**Drill Type:** STRAIGHT HOLE

Well Name: HOMINY CREEK 4 Purchaser/Measurer:

TULSA 7 21N 13E Location:

SW NW SW NW 1730 FNL 175 FWL of 1/4 SEC

Latitude: 36.31749 Longitude: -95.97287 Derrick Elevation: 629 Ground Elevation: 619

E2 OPERATING LLC 23901 Operator:

> 1560 E 21ST ST STE 215 TULSA, OK 74114-1345

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
· ·
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	109	1370	100	SURFACE
PRODUCTION	5 1/2	20	L-80	1522	5800	260	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 1522

Pac	ker			
Depth	Brand & Type			
There are no Packer records to display.				

Ple	ug		
Depth	Plug Type		
There are no Plug records to display.			

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	a records to disp	lay.				

February 13, 2023 1 of 2

## **Completion and Test Data by Producing Formation**

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DRY

Spacing Orders					
Order No	Unit Size				
UNSPACED	120				

Perforated	d Intervals
From	То
1180	1195
1280	1284

Acid Volumes
500 GALLONS 15% HCL ACID

Fracture Treatments
120 BARRELS FLUID, 6,000 POUNDS 16/30 PROPPANT

Formation	Тор
BARTLESVILLE	1160

Were open hole logs run? Yes
Date last log run: November 14, 2021

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - OPER PLANS TO RECOMPLETE IN THE THIRD QUARTER 2023. ORIGINALLY SET UP TO BE INJECTOR.

## FOR COMMISSION USE ONLY

1149614

Status: Accepted

February 13, 2023 2 of 2