

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073268530000

Completion Report

Spud Date: June 05, 2022

OTC Prod. Unit No.: 073-230700-0-0000

Drilling Finished Date: August 12, 2022

1st Prod Date: October 27, 2022

Completion Date: October 27, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WARIO 1605 1LOH-20

Purchaser/Measurer: MUSTANG

Location: KINGFISHER 29 16N 5W
 NE NE NE NW
 256 FNL 2381 FWL of 1/4 SEC
 Latitude: 35.841103 Longitude: -97.754743
 Derrick Elevation: 1090 Ground Elevation: 1067

First Sales Date: 10/29/22

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200
 OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732073		721564	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1250	500	460	SURFACE
PRODUCTION	7	26	P-110	7257	1500	407	3266

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5719	5000	1781	6730	12449

Total Depth: 12453

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2022	MISSISSIPPIAN	696	40	1916	3955	1174	GAS LIFT	200	64/64	804

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
708028	640

Perforated Intervals

From	To
7412	12310

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

238,254 BARRELS TREATED FRAC WATER
11,023,917 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	7412

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 16N RGE: 5W County: KINGFISHER

NW NE NE NW

64 FNL 2278 FWL of 1/4 SEC

Depth of Deviation: 6750 Radius of Turn: 481 Direction: 358 Total Length: 4898

Measured Total Depth: 12453 True Vertical Depth: 7234 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY

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Status: Accepted