Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35093252440001 **Completion Report** Spud Date: August 08, 2022

OTC Prod. Unit No.: 093-230750-0-0000 Drilling Finished Date: August 31, 2022

1st Prod Date: October 20, 2022

Completion Date: October 20, 2022

Drill Type: HORIZONTAL HOLE

Well Name: KELLY 29-1H Purchaser/Measurer: TARGA PIPELINE

Location: MAJOR 29 20N 14W

SE SW SW SW 215 FSL 650 FWL of 1/4 SEC

Latitude: 36.174174 Longitude: -98.723192 Derrick Elevation: 1710 Ground Elevation: 1693

COMANCHE EXPLORATION CO LLC 20631 Operator:

> 6520 N WESTERN AVE STE 300 OKLAHOMA CITY, OK 73116-7334

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
731673

Increased Density
Order No
731851

First Sales Date: 10/21/2022

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20			150		10	SURFACE		
SURFACE	9.625	36	J-55	834		360	SURFACE		
INTERMEDIATE	7	26	P-110	8358		230	6413		
PRODUCTION	4.50	13.50	P-110	13652		433	6890		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13652

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

February 13, 2023 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2022	MISSISSIPPI SOLID	242	31.8	467	1929	1886	GAS LIFT		2" OPEN	140

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders						
Order No	Unit Size					
86465	640					

Perforated Intervals					
From To					
9111	13611				

Acid Volumes 102,354 GALS HD 15%

Fracture Treatments
6,915,300 LBS PROPPANTS
11,644,920 GALS SLICKWATER

Formation	Тор
MISSISSIPPI SOLID	9066

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 20N RGE: 14W County: MAJOR

NE NW NW NW

130 FNL 608 FWL of 1/4 SEC

Depth of Deviation: 8451 Radius of Turn: 498 Direction: 360 Total Length: 4911

Measured Total Depth: 13652 True Vertical Depth: 8932 End Pt. Location From Release, Unit or Property Line: 130

FOR COMMISSION USE ONLY

1149238

Status: Accepted

February 13, 2023 2 of 2