Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35037294930000 **Completion Report** Spud Date: August 12, 2022

OTC Prod. Unit No.: 037-228228-0-0000 Drilling Finished Date: September 01, 2022

1st Prod Date: November 01, 2022

Completion Date: November 01, 2022

Drill Type: STRAIGHT HOLE

Well Name: BRINGING HOME THE BACON 1-28 Purchaser/Measurer: WFD

CREEK 28 15N 9E Location:

NW NW NE SW

2440 FSL 1485 FWL of 1/4 SEC Latitude: 35.74493 Longitude: -96.360788 Derrick Elevation: 871 Ground Elevation: 861

WFD OIL CORPORATION 17501 Operator:

> 16800 CONIFER LN EDMOND, OK 73012-0619

| | Completion Type | | | | | | | | |
|------------|-----------------|--|--|--|--|--|--|--|--|
| Х | Single Zone | | | | | | | | |
| | Multiple Zone | | | | | | | | |
| Commingled | | | | | | | | | |

| Location Exception | | | | | | | |
|---|--|--|--|--|--|--|--|
| Order No | | | | | | | |
| There are no Location Exception records to display. | | | | | | | |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

First Sales Date:

| Casing and Cement | | | | | | | | |
|--|-------|------|------|------|------|-----|------------|--|
| Type Size Weight Grade Feet PSI SAX Top or | | | | | | | Top of CMT | |
| SURFACE | 7 | 23 | J-55 | 402 | 4360 | 100 | SURFACE | |
| PRODUCTION | 4 1/2 | 11.5 | J-55 | 2423 | 5350 | 50 | 2260 | |

| Liner | | | | | | | | |
|--|--|--|--|--|--|--|--|--------------|
| Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth | | | | | | | | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 2450

| Packer | | | | | | | |
|---|--|--|--|--|--|--|--|
| Depth Brand & Type | | | | | | | |
| There are no Packer records to display. | | | | | | | |

| Plug | | | | | | | |
|---------------------------------------|--|--|--|--|--|--|--|
| Depth Plug Type | | | | | | | |
| There are no Plug records to display. | | | | | | | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Nov 01, 2022 | SKINNER | 55 | 40 | | | | FLOWING | 200 | 25/64 | 75 |

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Completion and Test Data by Producing Formation Formation Name: SKINNER Code: 404SKNR Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То UNSPACED 40 2296 2336 **Acid Volumes Fracture Treatments** 300 GAL HCL ACID NONE

| Formation | Тор |
|-----------|------|
| LAYTON | 1250 |
| SKINNER | 2206 |

Were open hole logs run? Yes Date last log run: September 01, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - 1ST SALES DATE UNAVAILABLE OCC - LOGS ARE BEING HELD AS CONFIDENTIAL UNTIL 09/23

FOR COMMISSION USE ONLY

1149607

Status: Accepted

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