

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049241190001

**Completion Report**

Spud Date: April 02, 1998

OTC Prod. Unit No.: 049-102991-0-0000

Drilling Finished Date: April 21, 1998

**Amended**

1st Prod Date: May 05, 1998

Amend Reason: PLUG OFF PREVIOUS PERFORATIONS, RECOMPLETE TO GIBSON

Completion Date: May 04, 1998

Recomplete Date: December 20, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: JUANITA 2

Purchaser/Measurer: COFFEYVILLE

Location: GARVIN 31 3N 2W  
E2 W2 NW SW  
1980 FSL 510 FWL of 1/4 SEC  
Latitude: 35.686478 Longitude: -97.455931  
Derrick Elevation: 1158 Ground Elevation: 1142

First Sales Date: 12/31/2022

Operator: DAYLIGHT PETROLEUM LLC 24225

PO BOX 52070  
HOUSTON, TX 77027-2952

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			50			SURFACE
SURFACE	8 5/8	24	K-55	1040	1500	450	SURFACE
PRODUCTION	5 1/2	17	K-55	8803	5000	510	6440

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8803**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
7182	CIBP
7200	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 07, 2023	GIBSON	15	35			25	PUMPING			

<b>Completion and Test Data by Producing Formation</b>				
Formation Name: GIBSON		Code: 404GBSN		Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>		
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>
24555	40	7042		7114
<b>Acid Volumes</b>		<b>Fracture Treatments</b>		
2,000 GAL 7.5% HCL ACID		2,531 BARRELS GEL WATER, 90,000 POUNDS 20/40 SAND, 39,000 BARRELS 20/40 RESIN COATED SAND		

Formation	Top
GIBSON	7032

Were open hole logs run? Yes

Date last log run: April 28, 1998

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - CASED LOGS 12/02/2022

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1149464