

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117236810002

Completion Report

Spud Date: April 26, 2017

OTC Prod. Unit No.: 117-17465

Drilling Finished Date: May 25, 2017

1st Prod Date: January 21, 2019

Completion Date: January 21, 2019

Drill Type: STRAIGHT HOLE

Well Name: SPESS FARMS 2-14

Purchaser/Measurer:

Location: PAWNEE 14 20N 8E
NW NE SE SE
1139 FSL 2218 FWL of 1/4 SEC
Derrick Elevation: 860 Ground Elevation: 840

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST
CLEVELAND, OK 74020-4617

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	J-55	219		233	SURFACE
PRODUCTION		5 1/2	15.5	J-55	2433		27	2020

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2795

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 21, 2019	RED FORK	3.3	38	10	3030	50	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: RED FORK		Code: 404RDFK	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NO SPACING		2385	2405
Acid Volumes		Fracture Treatments	
500 GALLONS		461 BARRELS WATER, 30,000 POUNDS 20/40 SAND	

Formation	Top
CHECKERBOARD LIME	1570
CLEVELAND SAND	1608
BIG LIME	1990
OSWEGO LIME	2050
VERDIGRIS LIME	2170
LOWER SKINNER SAND	2272
PINK LIME	2336
RED FORK SAND	2377
INOLA LIME	2446
BARTLESVILLE SAND	2491
MISSISSIPPI LIME	2694

Were open hole logs run? Yes
Date last log run: May 26, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE FOOTAGE LOCATION ON THIS 1002A IS CORRECT. THE LOCATION WAS MOVED SLIGHTLY FOR TERRAIN ISSUES. THIS IS PER THE OPERATOR.

FOR COMMISSION USE ONLY	
Status: Accepted	1142127

Footage Correct per Jeff Spess

API NO. 117-23681
OTC PROD. UNIT NO. 117-17465

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

FEB 14 2019

Form 1002A
Rev. 2009

Oklahoma Corporation
Commission

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PAWNEE	SEC	14	TWP	20	RGE	8E
LEASE NAME	SPESS FARMS 2-14			WELL NO.	2-14		
NW 1/4	NE 1/4	SE 1/4	SE 1/4	FSL OF 1/4 SEC	1139	FWL OF 1/4 SEC	2218
ELEVATION	860	Ground	840	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	SPESS OIL COMPANY Inc			OTC / OCC OPERATOR NO.	2057		
ADDRESS	200 S. BROADWAY ST.						
CITY	CLEVELAND		STATE	OK	ZIP	74020	

SPUD DATE 4-26-17

DRLG FINISHED DATE 5-25-17

DATE OF WELL COMPLETION 1-21-19

1st PROD DATE 1-21-19

RECOMP DATE

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J55	219		233	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J55	2433		27	2020
LINER							
				TOTAL DEPTH	2,795		

PACKER @ _____ BRAND & TYPE _____

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____

PLUG @ _____

TYPE _____

TYPE _____

PLUG @ _____

PLUG @ _____

TYPE _____

TYPE _____

TOTAL DEPTH

2,795

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	RED FORK
SPACING & SPACING	NS
ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
	2385-2405
PERFORATED INTERVALS	
ACID/VOLUME	500 gals
	461 BLW Bbs water
FRACTURE TREATMENT (Fluids/Prop Amounts)	30000# 20/40 SD sand

Reported to Fractious

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	1/21/2019
OIL-BBL/DAY	3.3
OIL-GRAVITY (API)	38
GAS-MCF/DAY	10
GAS-OIL RATIO CU FT/BBL	3030 TO 1
WATER-BBL/DAY	50
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	NA
CHOKE SIZE	NA
FLOW TUBING PRESSURE	NA

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.


SIGNATURE

JEFFREY SPESS

NAME (PRINT OR TYPE)

2-5-19

DATE

918-358-5831

PHONE NUMBER

jeffreyspeess@att.net

EMAIL ADDRESS

200 S. BROADWAY ST.

CLEVELAND

OK

74020

ADDRESS

CITY

STATE

ZIP

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME SPRESS FARMS 2-14

WELL NO. _____

NAMES OF FORMATIONS	TOP
CHECKERBOARD LIME	1,570
CLEVELAND SAND	1,608
BIG LIME	1990
OSWEGO LIME	2,050
VERDIGRIS LIME	2,170
LOWER SKINNER SAND	2,272
PINK LIME	2,336
RED FORK SAND	2,377
INOLA LIME	2,446
BARTLESVILLE SAND	2,491
MISSISSIPPI LIME	2,694
TOTAL DEPTH	2,795

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 5/26/2017

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

OCC - The footage location on this 1002A is correct the location was moved slightly for terrain issues this is per the operator

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			