

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151227570002

**Completion Report**

Spud Date: August 06, 2006

OTC Prod. Unit No.: N/A

Drilling Finished Date: September 08, 2006

**Amended**

1st Prod Date:

Amend Reason: WORKOVER (REMOVED PACKER / ADDED CIBP)

Completion Date: April 26, 2007

Recomplete Date: February 09, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: OLD FAITHFUL SWD 1-20

Purchaser/Measurer:

Location: WOODS 20 27N 17W  
SW NE NE NE  
1990 FSL 2165 FWL of 1/4 SEC  
Derrick Elevation: 1790 Ground Elevation: 1779

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441  
PO BOX 18496  
6100 N WESTERN AVE  
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	N/A		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1014		400	SURFACE
PRODUCTION	7	23	N-80 / J-55	7209		250	5388

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8542**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		7160	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE                      Code: 169ABCK                      Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
TONKAWA SAND	4972
OSWEGO LIME	5515
MISSISSIPPI LIME	5730
WOODFORD	6705
VIOLA	6740
SIMPSON DOLOMITE	7056
SIMPSON / WILCOX SAND	7134

Were open hole logs run? Yes  
Date last log run: November 08, 2006  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
UIC PERMIT ORDER NUMBER 546890

FOR COMMISSION USE ONLY

1142142

Status: Accepted

API NO. 151-22757  
OTC PROD. N/A  
UNIT NO. N/A

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

FEB 14 2019

Oklahoma Corporation  
Commission

640 Acres

ORIGINAL  
☒ AMENDED  
Reason Amended Workover (removed packer/added CIBP)

TYPE OF DRILLING OPERATION

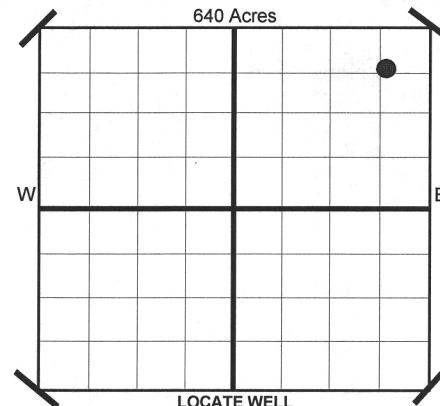
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Woods	SEC	20	TWP	27N	RGE	17W
LEASE NAME	Old Faithful SWD		WELL NO	1-20			
SHL	SW 1/4 NE 1/4 NE 1/4 NE 1/4		FSL	FWL OF	1,990 1/4 SEC 2,165		
ELEVATION	Derrick Fl 1,790 Ground 1,779		Latitude (if Known)				
OPERATOR NAME	CHESAPEAKE OPERATING, L.L.C.			OTC/OCC OPERATOR NO.	17441		
ADDRESS	P.O. BOX 18496						
CITY	OKLAHOMA CITY		STATE	OK	ZIP	73154	

COMPLETION REPORT

SPUD DATE	8/6/2006
DRLG FINISHED DATE	9/8/2006
DATE OF WELL COMPLETION	4/26/2007
1ST PROD DATE	N/A
RECOMP DATE	2/9/2019
Longitude (if Known)	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	Application Date
<input type="checkbox"/> COMMINGLED	Application Date
LOCATION EXCEPTION ORDER NO.	N/A
INCREASED DENSITY ORDER NO.	N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	1,014		400	Surface
INTERMEDIATE							
PRODUCTION	7"	23#	N-80/J-55	7,209		250	5,388
LINER							
							8,542

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ 7,160 TYPE CIBP  
PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 8,542

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle				
SPACING & SPACING ORDER NUMBER	N/A				
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Disposal				
PERFORATED INTERVALS	Open Hole				
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Minimum Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

1st Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY ( API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Juanita Cooper	JUANITA COOPER - REGULATORY SPECIALIST	2/13/2019	405-848-8000
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
P.O. BOX 18496	OKLAHOMA CITY	OK	73154
ADDRESS	CITY	STATE	ZIP
		juanita.cooper@chk.com	
		EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Old Faithful SWD

WELL NO. 1-20

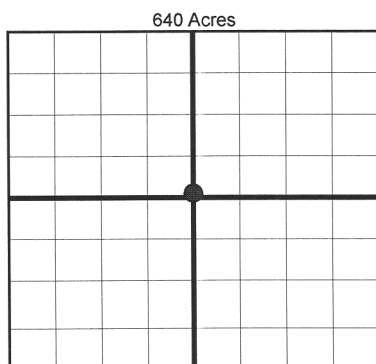
NAMES OF FORMATIONS	TOP
Tonkawa Sand	4,972
Oswego Lime	5,515
Mississippi Lime	5,730
Woodford	6,705
Viola	6,740
Simpson Dolomite	7,056
Simpson/Wilcox Sand	7,134

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run?	<u>X</u> yes	no
Date Last log was run	11/8/2006	
Was CO <sub>2</sub> encountered?	yes	<u>X</u> no at what depths?
Was H <sub>2</sub> S encountered?	yes	<u>X</u> no at what depths?
Were unusual drilling circumstances encountered?	yes	<u>X</u> no
If yes, briefly explain.		

Other remarks:

UIC Permit Order No. 546890



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

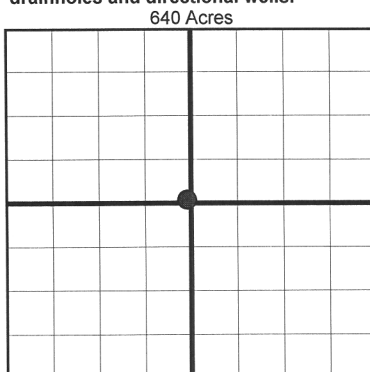
**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**



**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: