

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073263180000

**Completion Report**

Spud Date: November 05, 2018

OTC Prod. Unit No.: 073-224788

Drilling Finished Date: November 16, 2018

1st Prod Date: December 19, 2018

Completion Date: December 18, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WESLEY 28-18-6 1HC

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

Location: KINGFISHER 28 18N 6W  
NW NW NW NE  
250 FNL 2406 FEL of 1/4 SEC  
Derrick Elevation: 1161 Ground Elevation: 1134

First Sales Date: 12/22/2018

Operator: CHESAPEAKE OPERATING LLC 17441  
PO BOX 18496  
6100 N WESTERN AVE  
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690285		685352	
	Commingled	690286			

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1492		690	SURFACE
PRODUCTION		7	26	P-110EC	6921		470	2400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110EC	10093	0	890	6661	16754

**Total Depth: 16756**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2019	OSWEGO	276	40.48	451	1634	620	PUMPING			100

**Completion and Test Data by Producing Formation**

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

**Spacing Orders**

Order No	Unit Size
630826	640
681962	640
690284	MULTIUNIT

**Perforated Intervals**

From	To
6845	16680

**Acid Volumes**

682,542 GALLONS ACID
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**Fracture Treatments**

111,455 BARRELS FLUIDS, 300 POUNDS PROPPANT
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Formation	Top
OSWEGO	6763

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 16 TWP: 18N RGE: 6W County: KINGFISHER

NW NW NW NE

280 FNL 2624 FEL of 1/4 SEC

Depth of Deviation: 5631 Radius of Turn: 784 Direction: 359 Total Length: 9993

Measured Total Depth: 16756 True Vertical Depth: 6415 End Pt. Location From Release, Unit or Property Line: 280

**FOR COMMISSION USE ONLY**

1142147

Status: Accepted

API NO. 073-26318  
OTC PROD.  
UNIT NO. 073-224788

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED  
Reason Amended

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kingfisher SEC 28 TWP 18N RGE 6W  
LEASE NAME Wesley 28-18-6 WELL NO. 1HC  
SHL NW 1/4 NW 1/4 NW 1/4 NE 1/4 250 1/4 SEC 2,406  
ELEVATION Derrick FI 1,161 Ground 1,134 Latitude (if Known)  
Longitude (if Known)  
OPERATOR NAME CHESAPEAKE OPERATING, L.L.C. OTC/OCC OPERATOR NO. 17441  
ADDRESS P.O. BOX 18496  
CITY OKLAHOMA CITY STATE OK ZIP 73154

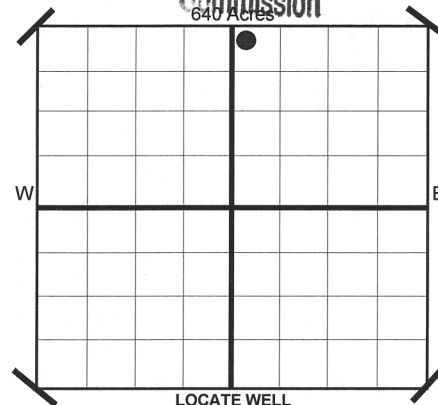
COMPLETION REPORT

SPUD DATE 11/5/2018  
DRLG FINISHED DATE 11/16/2018  
DATE OF WELL COMPLETION 12/18/2018  
1ST PROD DATE 12/19/2018  
RECOMP DATE  
Longitude (if Known)

RECEIVED

FEB 14 2019

Oklahoma Corporation  
Commission  
640 Acres



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO. 690285 / 690286  
INCREASED DENSITY ORDER NO. 685352

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	1,492		690	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	P-110EC	6,921		470	2,400
LINER	4-1/2"	13.50#	P-110EC	6,661-16,754		890	6,661
				TOTAL DEPTH		16,756	

PACKER @ BRAND & TYPE  
PACKER @ BRAND & TYPE

PLUG @ TYPE  
PLUG @ TYPE  
PLUG @ TYPE  
PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Oswego  
SPACING & SPACING ORDER NUMBER 640 681962 / 630826  
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc Oil  
PERFORATED INTERVALS 6,845 - 16,680  
ACID/VOLUME 682,542 gals acid  
111,455 bbls fluids  
300# proppant  
FRACTURE TREATMENT (Fluids/Prop Amounts)

☒ Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Chesapeake Operating, L.L.C.  
OR  
Oil Allowable (165:10-13-3) 1st Sales Date 12/22/2018

INITIAL TEST DATA

INITIAL TEST DATE 2/9/2019  
OIL-BBL/DAY 276  
OIL-GRAVITY ( API) 40.48  
GAS-MCF/DAY 451  
GAS-OIL RATIO CU FT/BBL 1,634  
WATER-BBL/DAY 620  
PUMPING OR FLOWING Pumping  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE 100

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Juanita Cooper* JUANITA COOPER - REGULATORY SPECIALIST 2/13/2019 405-848-8000  
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
P.O. BOX 18496 OKLAHOMA CITY OK 73154 juanita.cooper@chk.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Wesley 28-18-6

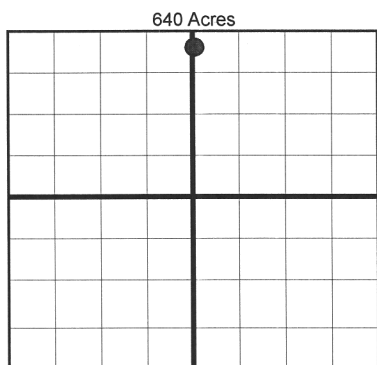
WELL NO. 1HC

NAMES OF FORMATIONS	TOP
Oswego	6,763

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
Date Last log was run	N/A
Was CO <sub>2</sub> encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths?
Was H <sub>2</sub> S encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths?
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain.	

Other remarks:



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

SEC	TWP	RGE	COUNTY
16	18N	6W	Kingisher
Spot Location	NW 1/4	NW 1/4	NE 1/4
Depth of Deviation	5,631	Radius of Turn	784
Measured Total Depth	16,756	True Vertical Depth	6,415
		Direction	359
		Total Length	9,993
		BHL From Lease, Unit, or Property Line:	
		280	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		Direction	
		Total Length	
		BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

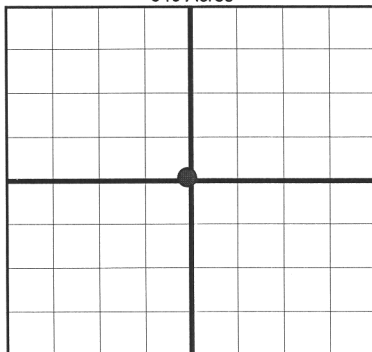
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		Direction	
		Total Length	
		BHL From Lease, Unit, or Property Line:	

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

640 Acres



# CHESAPEAKE ENERGY

OPERATOR: CHESAPEAKE OPERATING, LLC  
LEASE NAME: WESLEY 28-18-6  
WELL NO. 1HC  
STAKED DATE: 4/13/18  
GROUND ELEVATION: 1133.64 GR. AT STAKE  
SURFACE HOLE FOOTAGE: 250' FNL -2406' FEL  
SECTION: 28 TOWNSHIP: T18N RANGE: R6W  
KINGFISHER COUNTY, STATE: OK  
BOTTOM HOLE: 16-T18N-R6W-1M  
BOTTOM HOLE FOOTAGE: 280' FNL -2624' FEL  
BOTTOM PERF FOOTAGE: 356' FNL -2622' FEL  
TOP PERF FOOTAGE: 340' FSL -2628' FWL  
PENETRATION POINT FOOTAGE: 261' FSL -2626' FWL  
ACCESSIBILITY TO LOCATION: FROM NORTH LINE  
TOPOGRAPHY & VEGETATION: LOCATION FELL ON THE NORTH EDGE OF A FIELD.

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:  
FROM THE TOWN OF DOVER HEAD NORTH ON US-81  
2.5MI± TO E690 RD, HEAD EAST 3.0MI± TO N2890 RD,  
CONTINUE EAST 0.5MI±, PAD SITE IS SOUTH OF THE  
ROAD.

## SURFACE HOLE DATA

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2046134.1

Y: 369197.1

GPS DATUM: NAD27

LAT: 36.01415520

LONG: -97.84401024

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 2014534.9

Y: 369221.1

GPS DATUM: NAD83

LAT: 36.01419505

LONG: -97.84434210

## TOP PERF DATA

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2045888.3

Y: 369785.4

GPS DATUM: NAD27

LAT: 36.01577251

LONG: -97.84483817

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 2014289.1

Y: 369809.4

GPS DATUM: NAD83

LAT: 36.01581233

LONG: -97.84517007

MD: 6845'

## BOTTOM HOLE DATA

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2045891.7

Y: 379692.8

GPS DATUM: NAD27

LAT: 36.04298977

LONG: -97.84477314

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 2014292.4

Y: 379716.9

GPS DATUM: NAD83

LAT: 36.04302909

LONG: -97.84510526

MD: 16756'

## PENETRATION POINT DATA

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2045886.6

Y: 369706.5

GPS DATUM: NAD27

LAT: 36.01555577

LONG: -97.84484431

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 2014287.4

Y: 369730.5

GPS DATUM: NAD83

LAT: 36.0155956

LONG: -97.8451762

MD: 6763'

## BOTTOM PERF DATA

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2045893

Y: 379616.8

GPS DATUM: NAD27

LAT: 36.04278107

LONG: -97.84476926

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 2014293.7

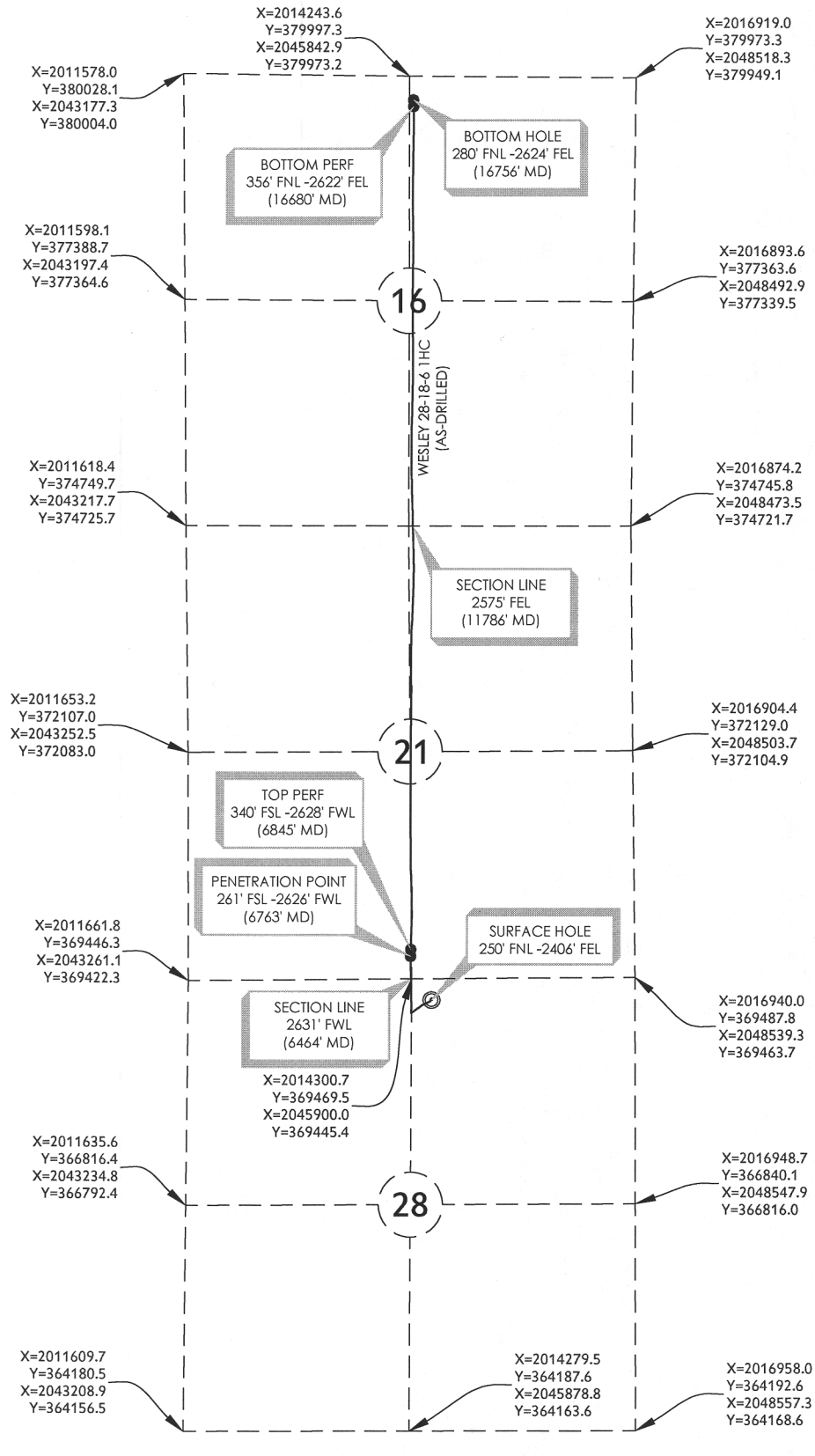
Y: 379640.9

GPS DATUM: NAD83

LAT: 36.0428204

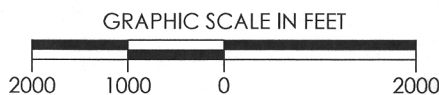
LONG: -97.84510138

MD: 16680'



WESLEY 28-18-6 1HC

PART OF THE NE/4 OF  
SECTION 28, T18N, R6W  
AS-DRILLED EXHIBIT  
KINGFISHER COUNTY, OKLAHOMA



300 Pointe Parkway Blvd  
Yukon, OK 73099  
405.787.6270 t 405.787.6276 f  
www.craftontull.com  
SURVEYING  
CERTIFICATE OF AUTHORIZATION:  
CA 973 (PE/LS) EXPIRES 6/30/2018

SCALE: 1" = 2000'  
PLOT DATE: 01-07-2019

DRAWING: 17601121-AD-WELL  
DRAWN BY: DW

SHEET NO.: 1 OF 1