

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081243020000

**Completion Report**

Spud Date: May 14, 2018

OTC Prod. Unit No.: 081-224030

Drilling Finished Date: May 30, 2018

1st Prod Date: August 17, 2018

Completion Date: August 12, 2018

**Drill Type:** DIRECTIONAL HOLE

HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PACIFIC DUNES 2-8H

Purchaser/Measurer: KINDER MORGAN

Location: LINCOLN 9 13N 5E  
NW SW NW NW  
812 FNL 272 FWL of 1/4 SEC  
Derrick Elevation: 858 Ground Elevation: 841

First Sales Date: 08/19/2018

Operator: MONTCLAIR ENERGY LLC 22644

3509 FRENCH PARK DR STE B  
EDMOND, OK 73034-7291

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692216		679301	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	32	J-55	131	500	100	SURFACE
PRODUCTION	7	26	N-80	5962	1500	300	2874

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8926**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2018	HUNTON	73	45	260	3561	730	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

#### Spacing Orders

Order No	Unit Size
606710	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

8,000 GALLONS 15% HCL
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
PRUE	3568
BARTLESVILLE	4200
CANEY	4835
MAYES	5140
WOODFORD SHALE	5626
HUNTON LIME	5767
SYLVAN SHALE	5919

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION OPERATOR CUT A HOLE IN THE 7" CASING AT 5783' AND DRILLED TO TERMINUS AT 8,962'.

#### Bottom Holes

Sec: 8 TWP: 13N RGE: 5E County: LINCOLN

SW NE NW NE

2301 FSL 831 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 5963 True Vertical Depth: 4726 End Pt. Location From Release, Unit or Property Line: 339

#### Lateral Holes

Sec: 8 TWP: 13N RGE: 5E County: LINCOLN

SE NW NW NW

496 FNL 511 FWL of 1/4 SEC

Depth of Deviation: 5783 Radius of Turn: 115 Direction: 267 Total Length: 3143

Measured Total Depth: 8926 True Vertical Depth: 4726 End Pt. Location From Release, Unit or Property Line: 496

Status: Accepted

API NO. 081-24302  
OTC PROD. 081224030  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

FEB 01 2019

Oklahoma Corporation  
Commission

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY LINCOLN SEC 9 TWP 13N RGE 05E  
LEASE NAME PACIFIC DUNES  
NW 1/4 SW 1/4 NW 1/4 NW 1/4  
ELEVATION 858' Ground 841'  
Derrick FL 858' Ground 841'  
Latitude (if known) 35 37' 14.0" N Longitude (if known) 96 47' 07.8" W  
OPERATOR NAME MONTCLAIR ENERGY, LLC OTC/OCC OPERATOR NO. 22644  
ADDRESS 3509 FRENCH PARK DR. SUITE B  
CITY EDMOND STATE OK ZIP 73034

SPUD DATE 5/14/2018  
DRLG FINISHED DATE 5/30/2018  
DATE OF WELL COMPLETION 8/12/2018/  
1st PROD DATE 8/17/2018  
RECOMP DATE  
WELL NO. 2-8H  
FWL OF 1/4 SEC 272'  
FWL OF 1/4 SEC 272'

640 Acres  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	32	J-55	131	500	100	SURFACE
INTERMEDIATE							
PRODUCTION	7	26	N-80	5962	1500	300	2874'
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 8926'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON  
SPACING & SPACING 606710 / 640  
ORDER NUMBER  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  
OIL  
PERFORATED INTERVALS OPEN HOLE  
5783-8926'  
ACID/VOLUME 15% HCl / 8000 gals  
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

KINDER MORGAN

OR  
Oil Allowable (165:10-13-3)

First Sales Date

8/19/2018

INITIAL TEST DATA

INITIAL TEST DATE 9/24/2018  
OIL-BBL/DAY 73  
OIL-GRAVITY ( API) 45  
GAS-MCF/DAY 260  
GAS-OIL RATIO CU FT/BBL 3561  
WATER-BBL/DAY 730  
PUMPING OR FLOWING PUMPING  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE ALAN STRACKE 1/28/2019 405-341-8822  
3509 FRENCH PARK DR. STE B EDMOND OK 73034  
ADDRESS CITY STATE ZIP EMAIL ADDRESS ALAN.STRACKE@ATT.NET

PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME PACIFIC DUNES WELL NO. 2-8H

NAMES OF FORMATIONS	TOP
PRUE	3568' (MD) 3547' (TVD)
BARTLESVILLE	4200' (MD) 4075' (TVD)
CANEY	4835' (MD) 4299' (TVD)
MAYES	5140' (MD) 4419' (TVD)
WOODFORD SHALE	5626' (MD) 4608' (TVD)
HUNTON LIME	5767' (MD) 4660' (TVD)
SYLVAN SHALE	5919' (MD) 4711' (TVD)

## FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

Were open hole logs run? \_\_\_\_\_ yes ☒ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes ☒ no at what depths? \_\_\_\_\_

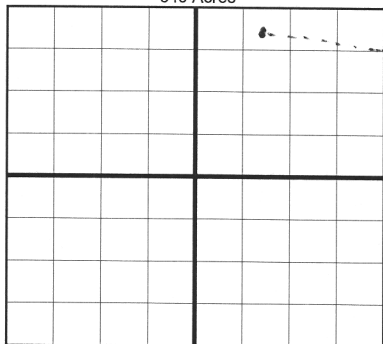
Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes ☒ no  
If yes, briefly explain below

Other remarks:

*OCC - This well is an open hole completion from hole cut in 7" casing at 5783' to terminus at 8962'.*

640 Acres

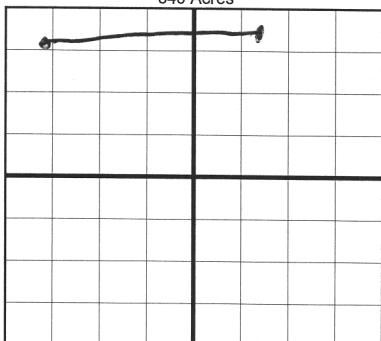


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 8	TWP 13N	RGE 05E	COUNTY LINCOLN
Spot Location SW 1/4	NE 1/4	NW 1/4	NE 1/4
Feet From 1/4 Sec Lines	FSL 2301	FWL 831	
Measured Total Depth 5963	True Vertical Depth 4726	BHL From Lease, Unit, or Property Line: 339	

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC 8	TWP 13N	RGE 05E	COUNTY LINCOLN
Spot Location SE 1/4	NW 1/4	NW 1/4	NW 1/4
Feet From 1/4 Sec Lines	FSL <del>2144</del> 496	FWL 511	
Depth of Deviation 5,783	Radius of Turn 115	Direction 267 278	Total Length 3143'
Measured Total Depth 8,926	True Vertical Depth 4,726	BHL From Lease, Unit, or Property Line: 496'	

*Per Final LE Order*

## LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location 1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

## LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location 1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	