

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260110000

Completion Report

Spud Date: December 17, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 29, 2018

1st Prod Date:

Completion Date: December 29, 2018

Drill Type: HORIZONTAL HOLE

Well Name: EAST HENNESSEY UNIT 253H

Purchaser/Measurer:

Location: KINGFISHER 19 19N 6W
SE SE SE SW
280 FSL 2485 FWL of 1/4 SEC
Latitude: 36.1029749 Longitude: -97.881394765
Derrick Elevation: 0 Ground Elevation: 1144

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			125		10	SURFACE
SURFACE	9 5/8	36	J-55	415		365	SURFACE
PRODUCTION	7	29	P-110	7264		280	4353

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9710

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
7225	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: DRY

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: DRILL STRING AND TOOLS BECAME STUCK @ 9,710' AND WERE LOST WHILE DRILLING THE LATERAL IN THE MISSISSIPPI FORMATION AND COULD NOT BE RECOVERED LEAVING THE TOP OF FISH @ 7,477'.

Other Remarks

THE PLANNED MISSISSIPPI RECOMPLETION HAS BEEN ABANDONED AND IS PLUGGED OFF LEAVING THE MAIN WELLBORE INTACT FOR EVALUATION AND FUTURE USE IN THE WATERFLOOD UNIT.

Lateral Holes

Sec: 30 TWP: 19N RGE: 6W County: KINGFISHER

NW NW SW NW

2060 FNL 2258 FEL of 1/4 SEC

Depth of Deviation: 6884 Radius of Turn: 1173 Direction: 0 Total Length: 1653

Measured Total Depth: 9710 True Vertical Depth: 7340 End Pt. Location From Release, Unit or Property Line: 2060

FOR COMMISSION USE ONLY

1142128

Status: Accepted

API NO.	073-26011
OTC PROD.	
UNIT NO.	

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

FEB 15 2019

OKLAHOMA CORPORATION
COMMISSION

X	ORIGINAL
	AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC 19	TWP 19N	RGE 06W	DATE OF WELL COMPLETION	12/29/2018
LEASE NAME	East Hennessey Unit			WELL NO. 253H	1st PROD DATE -	
SE 1/4	SE 1/4	SE 1/4	SW 1/4	FSL 1/4 SEC 280'	FWL OF 1/4 SEC 2485'	RECOMP DATE
ELEVATION Derrick		Ground	1144'	Latitude (if known) 36.1029749		Longitude (if known) 97.881394765
OPERATOR NAME		Hinkle Oil & Gas, Inc.			OTC/OCC OPERATOR NO.	21639
ADDRESS 5600 N. May Avenue, Suite 295						
CITY Oklahoma City				STATE OK	ZIP	73112

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			125'		10 yds	Surface
SURFACE	9 5/8"	36#	J55	415'		365	Surface
INTERMEDIATE							
PRODUCTION	7"	29#	P110	7264'		280	4353
LINER							
PLUG @	7225'	TYPE	CIBP	PLUG @	TYPE	TOTAL DEPTH	9710'

PACKER @ _____ BRAND & TYPE _____ PLUG @ 7225' TYPE CLBP PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____


COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION						
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc						
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

INITIAL TEST DATA	<div style="border: 1px solid black; width: 30px; height: 30px; display: flex; align-items: center; justify-content: center;"> <div style="width: 10px; height: 10px; border: 1px solid black; margin: 5px;"></div> </div>	Min Gas Allowable (165:10-17-7)	Gas Purchaser/Measurer	<div style="border-bottom: 1px solid black; width: 100%;"></div>
		OR	First Sales Date	<div style="border-bottom: 1px solid black; width: 100%;"></div>
		Oil Allowable (165:10-13-3)		<div style="border-bottom: 1px solid black; width: 100%;"></div>

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

		Bruce A. Hinkle		2/14/2019	405-848-0924
SIGNATURE		NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
5600 N. May Avenue, Suite 295		Oklahoma City	OK 73112	Laurahinkle@hoagi.com	
ADDRESS		CITY	STATE ZIP	EMAIL ADDRESS	