

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263640000

Completion Report

Spud Date: December 04, 2018

OTC Prod. Unit No.: 073-225039

Drilling Finished Date: December 13, 2018

1st Prod Date: January 17, 2019

Completion Date: January 02, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PRICE TRUST 21-17-6 1H

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

Location: KINGFISHER 21 17N 6W
SW NE NW NW
440 FNL 930 FWL of 1/4 SEC
Derrick Elevation: 1037 Ground Elevation: 1010

First Sales Date: 02/02/2019

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691238		N/A	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1494		595	SURFACE
PRODUCTION		7	26	P-110EC	6961		385	2400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	4537	0	400	6665	11202

Total Depth: 11204

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2019	OSWEGO	57	43.42	69	1211	398	ARTIFICIA			91

Completion and Test Data by Producing Formation			
Formation Name: OSWEGO		Code: 404OSWG	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
677984	640	6789	11089
Acid Volumes		Fracture Treatments	
151,046 GALLONS ACID		62,072 BARRELS FLUIDS, 1,772,574 POUNDS PROPPANT	

Formation	Top
OSWEGO	6779

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 21 TWP: 17N RGE: 6W County: KINGFISHER
SW SW SE SW
240 FSL 1321 FWL of 1/4 SEC
Depth of Deviation: 5859 Radius of Turn: 677 Direction: 178 Total Length: 4425
Measured Total Depth: 11204 True Vertical Depth: 6536 End Pt. Location From Release, Unit or Property Line: 240

FOR COMMISSION USE ONLY	
Status: Accepted	1142479

API NO. 073-26364
OTC PROD.
UNIT NO. 073-225039

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED Form 1002A
Rev. 2009
APR 02 2017
Oklahoma Corporation
Commission

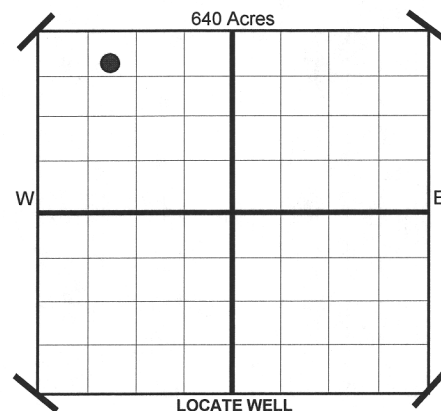
☒ ORIGINAL
☐ AMENDED
Reason Amended

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	21	TWP	17N	RGE	6W
LEASE NAME	Price Trust 21-17-6		WELL NO	1H			
SHL	SW 1/4 NE 1/4 NW 1/4 NW 1/4		FNL	440			
ELEVATION	Derrick Fl 1,037 Ground 1,010		FWL OF	930			
OPERATOR NAME			CHESAPEAKE OPERATING, L.L.C.			OTC/OCC OPERATOR NO. 17441	
ADDRESS P.O. BOX 18496							
CITY OKLAHOMA CITY				STATE OK		ZIP 73154	

COMPLETION REPORT

SPUD DATE	12/4/2018
DRLG FINISHED DATE	12/13/2018
DATE OF WELL COMPLETION	1/2/2019
1ST PROD DATE	1/17/2019
RECOMP DATE	
Longitude (if Known)	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 691238 F.O.
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	1,494		595	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	P-110EC	6,961		385	2,400
LINER	4-1/2"	13.50#	P-110	6,665-11,202		400	6,665
TOTAL DEPTH							11,204

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego						Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	640 677984						
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	6,789 - 11,089						
ACID/VOLUME	151,046 gals acid 62,072 bbls fluids 1,772,574# proppant						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

<input checked="" type="checkbox"/> Minimum Gas Allowable (165:10-17-7)	Gas Purchaser/Measurer	Chesapeake Operating, L.L.C.
<input type="checkbox"/> OR	1st Sales Date	2/2/2019
<input type="checkbox"/> Oil Allowable (165:10-13-3)		

INITIAL TEST DATA

INITIAL TEST DATE	3/16/2019					
OIL-BBL/DAY	57					
OIL-GRAVITY (API)	43.42					
GAS-MCF/DAY	69					
GAS-OIL RATIO CU FT/BBL	1,211					
WATER-BBL/DAY	398					
PUMPING OR FLOWING	Artificial Lift					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE	91					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	JUANITA COOPER - REGULATORY SPECIALIST	4/1/2019	405-848-8000
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
P.O. BOX 18496	OKLAHOMA CITY	OK	73154
ADDRESS	CITY	STATE	ZIP
		juanita.cooper@chk.com	
		EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Price Trust 21-17-6

WELL NO. 1H

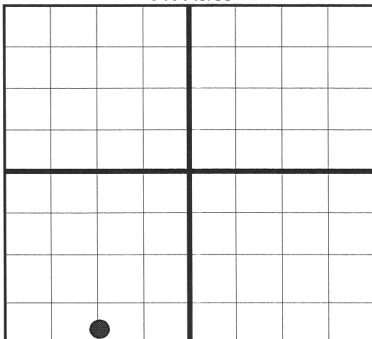
NAMES OF FORMATIONS	TOP
Oswego	6,779

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? _____ yes <u>X</u> no
Date Last log was run <u>N/A</u>
Was CO ₂ encountered? _____ yes <u>X</u> no at what depths?
Was H ₂ S encountered? _____ yes <u>X</u> no at what depths?
Were unusual drilling circumstances encountered? _____ yes <u>X</u> no
If yes, briefly explain.

Other remarks:

640 Acres

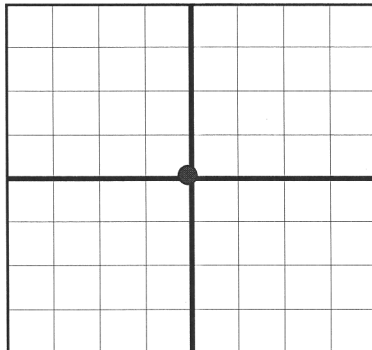


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
21	17N	6W	Kingfisher
Spot Location	SW 1/4	SW 1/4	SE 1/4
Depth of Deviation	5,859	Radius of Turn	677
Measured Total Depth	11,204	True Vertical Depth	6,536
Feet From 1/4 Sec Lines	FSL	240	FWL
Direction		178	Total Length
BHL From Lease, Unit, or Property Line:		4,425	
		240	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

CHESAPEAKE ENERGY

OPERATOR: CHESAPEAKE OPERATING, LLC
LEASE NAME: PRICE TRUST 21-17-6
WELL NO. 1H
STAKED DATE: 8/16/18

GROUND ELEVATION: 1010.23 GR. AT STAKE

SURFACE HOLE FOOTAGE: 440' FNL - 930' FWL

SECTION: 21 TOWNSHIP: T17N RANGE: R6W

KINGFISHER COUNTY, STATE: OK

BOTTOM HOLE: 21-T17N-R6W-1H

BOTTOM HOLE FOOTAGE: 240' FSL - 1321' FWL

BOTTOM PERF FOOTAGE: 355' FSL - 1316' FWL

TOP PERF FOOTAGE: 605' FNL - 1325' FWL

PENETRATION POINT FOOTAGE: 596' FNL - 1325' FWL

ACCESSIBILITY TO LOCATION: FROM NORTH LINE

TOPOGRAPHY & VEGETATION: LOCATION FELL ON THE NORTH EDGE OF A FIELD.

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:
FROM THE TOWN OF DOVER HEAD EAST ON E-0710
3MI± TO N2890 RD, HEAD SOUTH 3.0MI± TO E0740 RD,
CONTINUE EAST 0.17MI±, PAD SITE IS SOUTH OF THE
ROAD.

SURFACE HOLE DATA

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2044254.6

Y: 342342.1

GPS DATUM: NAD27

LAT: 35.94038795

LONG: -97.85050528

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 2012655.6

Y: 342366.1

GPS DATUM: NAD83

LAT: 35.94042957

LONG: -97.85083611

TOP PERF DATA

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2044649.3

Y: 342177

GPS DATUM: NAD27

LAT: 35.93993268

LONG: -97.84917278

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 2013050.3

Y: 342201

GPS DATUM: NAD83

LAT: 35.93997432

LONG: -97.84950357

MD: 6789'

BOTTOM HOLE DATA

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2044639.4

Y: 337764.6

GPS DATUM: NAD27

LAT: 35.92781104

LONG: -97.84922928

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 2013040.4

Y: 337788.6

GPS DATUM: NAD83

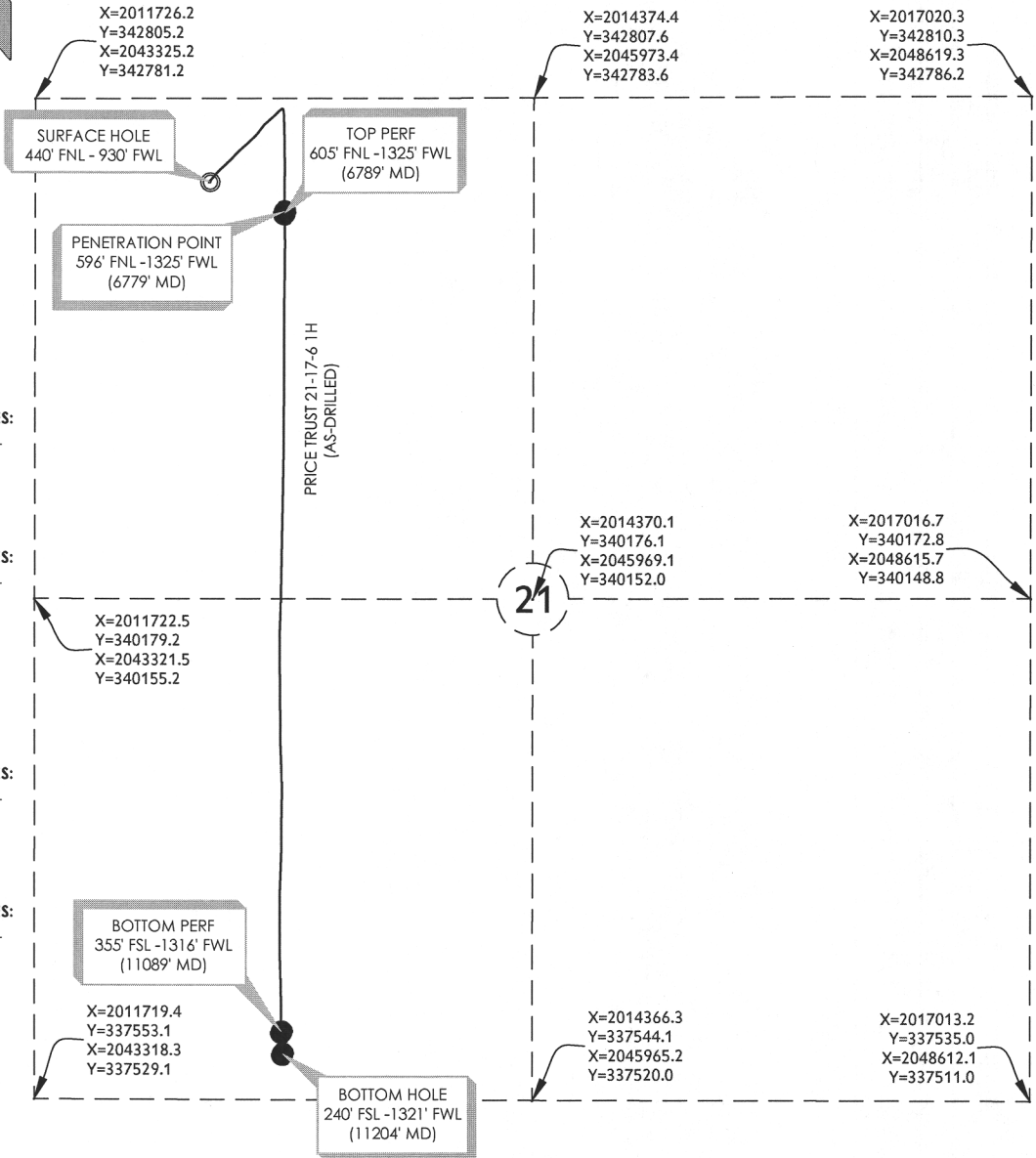
LAT: 35.92785299

LONG: -97.84955985

MD: 11204'

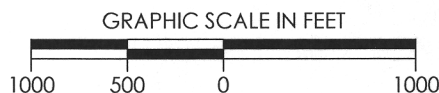
AS-DRILLED INFORMATION PROVIDED BY OPERATOR LISTED.

BASIS OF BEARING:
GRID NORTH (NAD 83)
OKLAHOMA - NORTH ZONE



PRICE TRUST 21-17-6 1H

PART OF THE NW/4 OF
SECTION 21, T17N, R6W
AS-DRILLED EXHIBIT
KINGFISHER COUNTY, OKLAHOMA



300 Pointe Parkway Blvd
Yukon, OK 73099
405.787.6270 f 405.787.6276 f
www.craftontull.com
Crafton Tull
SURVEYING
CERTIFICATE OF AUTHORIZATION:
CA 973 (PE/LS) EXPIRES 6/30/2018

SCALE: 1" = 1000'

PLOT DATE: 01-16-2019

DRAWING: 17601123-AD-WELL

DRAWN BY:

DW

SHEET NO.: 1 OF 1