

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245410000

Completion Report

Spud Date: October 17, 2018

OTC Prod. Unit No.: 151-225122

Drilling Finished Date: October 29, 2018

1st Prod Date: November 23, 2018

Completion Date: November 05, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: WILLIAMS 5-28

Purchaser/Measurer: TARGA

Location: WOODS 28 29N 16W
SW NE SW SE
890 FSL 1965 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1616

First Sales Date: 03/28/2019

Operator: POLLOK ENERGY LLC 23163
PO BOX 106
501 N 4TH ST
PURCELL, OK 73080-0106

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669600		670924	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			45			SURFACE
SURFACE	13 3/8	48	J-55	480		335	SURFACE
PRODUCTION	4 1/2	10.5	J-55	5444		300	4047

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5450

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2019	MISSISSIPPIAN	43	24	129	3000	89	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIANCode: 359MSSPClass: OIL

Spacing Orders

Order No	Unit Size
78893	640

Perforated Intervals

From	To
5132	5252

Acid Volumes

5,000 GALLONS 15% NEFE

Fracture Treatments

11,084 BARRELS SLICKWATER, 252,210 POUNDS SAND
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Formation	Top
BASE HEEBNER	4179
LANSING - KANSAS CITY	4368
STARK SHALE	4838
CHEROKEE BASAL	5056
MISSISSIPPIAN	5138

Were open hole logs run? Yes
Date last log run: November 05, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1142587

May 23, 2019

2 of 2

mfred.pollokenenergy@gmail.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Williams WELL NO. 5-28

NAMES OF FORMATIONS	TOP
Base Heebner	4,179'
Lansing-Kansas City	4,368'
Stark Shale	4,838'
Cherokee Basal	5,056'
Mississippian	5,138'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>11/5/2018</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
				Feet From 1/4 Sec Lines		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	Total Length
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
				Feet From 1/4 Sec Lines		FSL	FWL

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	Total Length
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
				Feet From 1/4 Sec Lines		FSL	FWL

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	Total Length
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
				Feet From 1/4 Sec Lines		FSL	FWL