

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221270001

Completion Report

Spud Date: April 14, 2018

OTC Prod. Unit No.: 087-224185

Drilling Finished Date: May 29, 2018

1st Prod Date: August 10, 2018

Amended

Completion Date: August 10, 2018

Amend Reason: AMEND BOTTOM HOLE LOCATION FOOTAGES

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILSON 0817 3H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

First Sales Date: 08/10/2018

Location: MCCLAIN 8 8N 4W
NE NW NE NW
250 FNL 1945 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1242

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695730		681019	
	Commingled			682875	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1508		490	SURFACE
PRODUCTION	5 1/2 X 7	20 / 32	P-110	20185		2785	9394

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20185

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2018	WOODFORD	298	42	108	362	6041	FLOWING	1600	128	3028

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
603530	640
681781	320
693450	MULTIUNIT

Perforated Intervals

From	To
9989	20083

Acid Volumes

4,000 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

16.913,972 GALLONS TOTAL FLUID, 25,190,986 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD	9832

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "0817" IN LEASE NAME RATHER THAN WELL NUMBER.

Lateral Holes

Sec: 17 TWP: 8N RGE: 4W County: MCCLAIN

SE SE SW SW

175 FSL 992 FWL of 1/4 SEC

Depth of Deviation: 9272 Radius of Turn: 671 Direction: 181 Total Length: 10242

Measured Total Depth: 20185 True Vertical Depth: 9827 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1142540

Status: Accepted

API NO.	087-22127
OTC PROD. UNIT NO.	087-224185

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

	ORIGINAL
X	AMENDED (Reason)

AMEND BHL FOOTAGES

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	MCCLAIN	SEC	8	TWP	8N	RGE	4W	DATE OF WELL COMPLETION	8/10/2018
LEASE NAME	WILSON 0817					WELL NO.	3H	1st PROD DATE	8/10/2018
NE 1/4 NW 1/4 NE 1/4 NW 1/4			FWL OF 1/4 SEC	250	FWL OF 1/4 SEC	1945	RECOMP DATE		
ELEVATION N Derrick FL		Ground	1242	Latitude (if known)			Longitude (if known)		
OPERATOR NAME						EOG Resources, Inc.		OTC/OCC OPERATOR NO.	16231
ADDRESS						3817 NW Expressway, Suite 500			
CITY		Oklahoma City			STATE		OK	ZIP	73112

640 Acres

W

X

LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE Application Date
	COMMINGLED Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY ORDER NO.	
695730FC 691620	
681019, 682875	

CASING & CEMENT (Form 1002C must be attached)

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,508		490	SURFACE
INTERMEDIATE							
PRODUCTION TAPERED STRING	5 1/2 X 7	20/32	P-110	20,185		2,785	9,394
LINER							
PLUG @	TYPE	PLUG @	TYPE			TOTAL DEPTH	20,185

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD				
SPACING & SPACING ORDER NUMBER	640/603530, 678952, MU - 693450 ← MULTIFRACT PO	(B1781(320))			Reported to Frac h
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL				
PERFORATED INTERVALS	9,989 - 20,083				
ACID/VOLUME	Total Acid - 4,000 GALS 7.5% HCL				
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 16,913,972 GALS				
	Total Prop - 25,190,986 LBS				

Reported
to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Enable Gathering & Processing

☒

OR

Oil Allowable (165:10-13-3)

First Sales Date

8/10/2018

INITIAL TEST DATA

INITIAL TEST DATE	8/11/2018				
OIL-BBL/DAY	298				
OIL-GRAVITY (API)	42				
GAS-MCF/DAY	108				
GAS-OIL RATIO CU FT/BBL	362				
WATER-BBL/DAY	6041				
PUMPING OR FLOWING	FLOWING				
INITIAL SHUT-IN PRESSURE	1600				
CHOKE SIZE	128				
FLOW TUBING PRESSURE	3028				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

Joni Reeder

4/5/2019

405-246-3100

3817 NW Expressway, Suite 500

Oklahoma City

NAME (PRINT OR TYPE)

OK 73112

DATE _____

PHONE NUMBER _____

ADDRESS

CITY

STATE

ZIP

toni_reeder@eogresources.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOODFORD MD	9,832

LEASE NAME _____

WELL NO. _____

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes ☒ no

Date Last log was run _____ N/A

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below: _____

Other remarks:

NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "0817" IN LEASE NAME RATHER THAN WELL NO.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 17 TWP 8N RGE 4W COUNTY MCCLAIN

Spot Location	SE 1/4	SE 1/4	SW 1/4	SW 1/4	Feet From 1/4 Sec Lines	FSL 175	FWL 992
Depth of Deviation	9,272		Radius of Turn	671	Direction	181	Total Length 10,242
Measured Total Depth	20,185		True Vertical Depth	9,827	175		

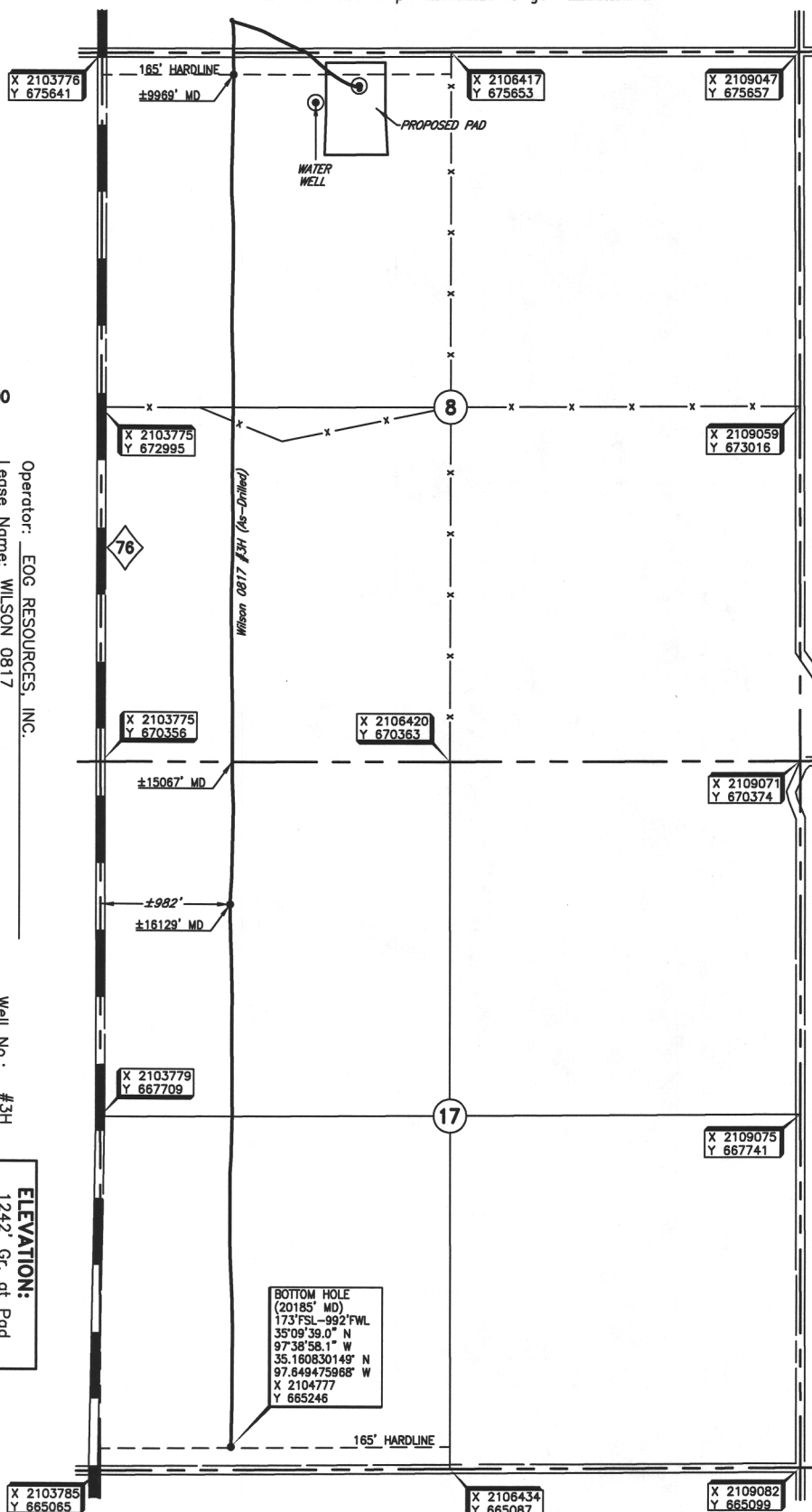
LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS
McCLAIN County, Oklahoma



Operator: EOG RESOURCES, INC. Well No.: #3H **ELEVATION:** 1242' Gr. at Pad
Lease Name: WILSON 0817
Topography & Vegetation Location fell on pad under construction, water well $\pm 352'$ SW, E-W Fc. $\pm 221'$ North.
Good Drill Site? Yes Reference Stokes or Alternate Location
Stakes Set None
Best Accessibility to Location From North off county road
Distance & Direction From Jct. of U.S. Hwy. 277 and St. Hwy. 76 in Blanchard, Ok., go ± 3.7 miles North on
St. Hwy. 76 to the NW corner of Section 8, T8N - R4W.

(This information was gathered with a GPS receiver with ± 1 foot Horiz./Vert. accuracy.)

DATUM: NAD-27
LAT: 35°11'19.4"N
LONG: 97°38'46.3"W
LAT: 35.188718424°N
LONG: 97.646198490°W
STATE PLANE
COORDINATES: (US Feet)
ZONE: OK SOUTH
X: 2105721
Y: 675400

Invoice # 295446 Date of Drawing: May 30, 2018
291669B Date Staked: April 5, 2018 JGW

AS-DRILLED INFORMATION
FURNISHED BY EOG RESOURCES, INC.