

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103247480000

**Completion Report**

Spud Date: September 25, 2018

OTC Prod. Unit No.: 103-224703

Drilling Finished Date: September 28, 2018

1st Prod Date: March 11, 2019

Completion Date: January 03, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: GRACE 22

Purchaser/Measurer:

Location: NOBLE 36 24N 2W  
SE SE NE NE  
1420 FSL 2425 FWL of 1/4 SEC  
Derrick Elevation: 980 Ground Elevation: 967

First Sales Date:

Operator: DONRAY PETROLEUM LLC 21690

2525 NW EXPRESSWAY STE 640  
OKLAHOMA CITY, OK 73112-7230

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23		245		195	SURFACE
PRODUCTION	5.5	17		2444		185	1300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2444**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2444	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 11, 2019	HOOVER	20	40	42	2100	500	PUMPING	180		

Completion and Test Data by Producing Formation			
Formation Name: HOOVER		Code: 406HOVR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		2032	2080
Acid Volumes		Fracture Treatments	
750 GALLONS 12.5% HCL		695 BSW, 25,000 POUNDS 20/40 SAND	

Formation	Top
HOOVER	2020

Were open hole logs run? Yes  
Date last log run: September 28, 2018

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
HAD TO WAIT ON WEATHER AND ELECTRIC IS THE REASON FOR COMPLETION DELAY.

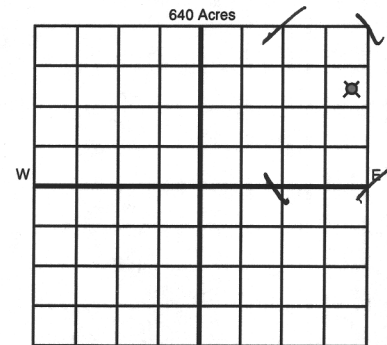
FOR COMMISSION USE ONLY	
Status: Accepted	1142578

# RECEIVED

Form 1002A  
Rev. 2009

APR 12 2019

OKLAHOMA CORPORATION  
COMMISSION



API NO. 10324748  
OTC PROD. UNIT NO. 103224703

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

☒ ORIGINAL  
☐ AMENDED (Reason)

### COMPLETION REPORT

#### TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	noble	SEC	36	TWP	24n	RGE	2w	SPUD DATE	9/25/18
LEASE NAME	grace			WELL NO.	22	DRLG FINISHED DATE	9/28/18	DATE OF WELL COMPLETION	01/03/19
Se 1/4 se 1/4 ne 1/4 ne 1/4	FSL OF 1/4 SEC	1420	FWL OF 1/4 SEC	2425	1st PROD DATE	3/11/19			RECOMP DATE
ELEVATION Derrick FL	980	Ground	967	Latitude (if known)	Longitude (if known)				
OPERATOR NAME	donray petroleum llc.				OTC / OCC OPERATOR NO.	21690			
ADDRESS	2525 nw expressway #640								
CITY	okc	STATE	okla.	ZIP	73112				

#### COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
<input type="checkbox"/> LOCATION EXCEPTION ORDER NO.	
<input type="checkbox"/> INCREASED DENSITY ORDER NO.	

#### CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23#		245		195	surf.
INTERMEDIATE							
PRODUCTION	5.5	17#		2444		185	1300
LINER							
TOTAL DEPTH							2,444

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 2444 TYPE cibp PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

#### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hoover						Monitor
SPACING & SPACING ORDER NUMBER	none						Report to FracFocus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	2032-44						
	2074-80						
ACID/VOLUME	750 gal 12.5 % hcl						
FRACTURE TREATMENT (Fluids/Prop Amounts)	695 bsw						
	25,000# 20/40 sand						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR  
Oil Allowable (165:10-13-3)

First Sales Date

#### INITIAL TEST DATA

INITIAL TEST DATE	3/11/2019					
OIL-BBL/DAY	20 bpd					
OIL-GRAVITY ( API)	40					
GAS-MCF/DAY	42 mcfpd					
GAS-OIL RATIO CU FT/BBL	2100					
WATER-BBL/DAY	500 bpd					
PUMPING OR FLOWING	pump					
INITIAL SHUT-IN PRESSURE	180#					
CHOKE SIZE						
FLOW TUBING PRESSURE						

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE ray corbitt jr DATE 4/9/2019 PHONE NUMBER (405) 418-4348  
ADDRESS 2525 nw expressway #640 CITY okc STATE ok ZIP 73112 EMAIL ADDRESS ray@donraypetroleum.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
hoover	2,020

LEASE NAME grace WELL NO. 22

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>9/28/2018</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: had to wait on weather and electric is the reason for completion delay

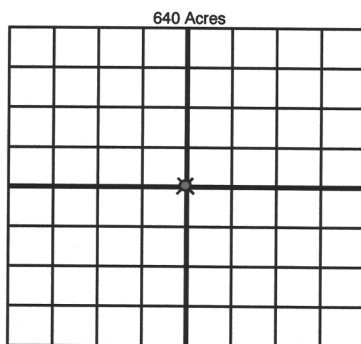
\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

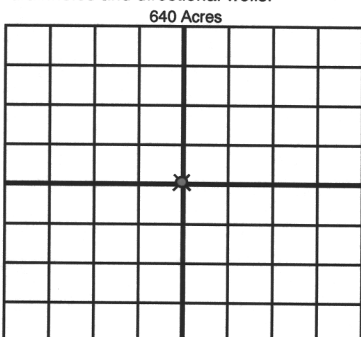
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL _____ FWL _____
BHL From Lease, Unit, or Property Line: _____			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line: _____			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line: _____			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line: _____			