Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35103247470000

Drill Type:

Well Name: GRACE 20

OTC Prod. Unit No.: 103-224702

Completion Report

Spud Date: September 10, 2018

Drilling Finished Date: September 13, 2018 1st Prod Date: March 15, 2019 Completion Date: February 08, 2019

Purchaser/Measurer:

First Sales Date:

Location: NOBLE 36 24N 2W

SE SW NE NE 1420 FSL 1815 FWL of 1/4 SEC Derrick Elevation: 979 Ground Elevation: 966

Operator: DONRAY PETROLEUM LLC 21690

STRAIGHT HOLE

2525 NW EXPRESSWAY STE 640 OKLAHOMA CITY, OK 73112-7230

Completion Type		Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

				Ca	ising and Ce	ment				
Туре			Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUF	RFACE	8	5/8	23		252			185	SURFACE
PROD	UCTION		5.5	17		22	2290		185	1300
					Liner					
Type Size Weight Grade Length PSI SA									Depth	Bottom Depth
			I	There are	no Liner recor	ds to displa	ay.			

Total Depth: 2290

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	2290	CIBP			

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2019	HOOVER	18	40	45	2500	450	PUMPING	200		

	Completio	n and Test Da	ta by Producing Fo	ormation	
Formation N	Name: HOOVER	Code	: 406HOVR	Class: OIL	
Spacing	g Orders		Perforated In	tervals	
Order No	Unit Size	F	rom	То	
NONE		2	2030	2084	
Acid V	olumes	Fracture Treatments			
750 GALLON	IS 12.5% HCL	708 BSW, 24,000 POUNDS 20/40 SAND			
ormation	Тор		Were open hole lo	ogs run? Yes	
HOOVER		2020	Date last log run:	September 13, 2018	
			Were unusual drill	ling circumstances encounte	

Explanation:

Other Remarks

HAD TO WAIT ON WEATHER AND ELECTRIC IS THE REASON FOR COMPLETION DELAYS.

FOR COMMISSION USE ONLY

Status: Accepted

1142576

										1	R	E	CIE	STA	V) J	m	
API 10324747	(PLEASE TYPE OR	USE BL	ACK INK ONLY)									and the second second	AND CO. LONGERS	าสำราจมั	C Same	RU	Form 1002A
OTC PROD. 103224702	-				0			tion Divisio				AF	PR 1	22	2019		Rev. 2009
X ORIGINAL AMENDED (Reason)	-						Rule 165:1	0-3-25	2000	(OKL	ано	MA C OMM	ORF	PORA	TION	
TYPE OF DRILLING OPERATIO				_			LETION		1				640 Acre		/		
X STRAIGHT HOLE	DIRECTIONAL HOLE	н	ORIZONTAL HOL	E			9/1	0/18				T	Acre	77	f	\neg	
If directional or horizontal, see r	everse for bottom hole location				DATE		9/1	3/18						+		-	
COUNTY NOD	le SEC 36	TWP 2	4n RGE 2w	'		E OF WELL PLETION	02/0	08/19						+	X	-	
LEASE NAME	grace		NU.	20	1st P	ROD DATE	03/	15/19			-		+	+	+	-	
Se 1/4 SW 1/4 ne	1/4 NE 1/4 FSL OF 1/4 SEC	142	0 FWL OF 1	815	RECO	OMP DATE			W		-		-	+ '	+	-/	
ELEVATION Derrick FL 979 Grou	nd 966 Latitude	(if knowr	ר)			Longitude (if known)]		_			+	<u> ' </u>		
OPERATOR NAME	donray petroleu	m Ilc.			/ OCC		21	690					-	+	+	-	
ADDRESS	2525	nw e	xpressway	#640)				1				-		+	_	
CITY	okc		STATE		okla	a. ZIP	73	112	1				CATE W	FII			
COMPLETION TYPE		C/	ASING & CEMEN	IT (At	tach F	orm 1002C)			1								
X SINGLE ZONE			TYPE	s	IZE	WEIGHT	GRADE		FEET		P	SI	SAX	тс	OP OF CN	Т	
Application Date			ONDUCTOR														
Application Date			JRFACE	8	5/8	23#			252			_	185		surf.		
ORDER NO. INCREASED DENSITY				+		47#			0000			_	105		1000	_	
ORDER NO.			VER	- 3	5.5	17#			2290			+	185		1300	-	
				200		aibn						тс	TAL	+	2,290	-	
PACKER @ BRAI			UG@22 UG@	290		cibp	Plug @ Plug @		TYPE	-		DE	PTH		2,290		
COMPLETION & TEST DATA			406 HC	VI	~										1		
FORMATION	floover	1											N	lon	ito	r	
SPACING & SPACING ORDER NUMBER	none												R	ept	nt-	to Fr	arTows
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil													,			
	2030-46															-	
PERFORATED	2080-84										7.4						
INTERVALS																-	
ACID/VOLUME	750 gal 12.5 % ho	1															
	708 bsw																
FRACTURE TREATMENT (Fluids/Prop Amounts)	24,000# 20/40 sno	1															
INITIAL TEST DATA	Min Gas Oil Allow	DR	e (165:	10-17-	7)			urchaser/N Sales Date	leasurer		_					_	
INITIAL TEST DATE	3/15/2019			Т												٦	
OIL-BBL/DAY	18 bpd												+			-	
OIL-GRAVITY (API)	40				ar								1			-	
GAS-MCF/DAY	45 mcfpd								Ш		Ш	Π	1			-	
GAS-OIL RATIO CU FT/BBL	2500					AC	-						1			1	
WATER-BBL/DAY	450 bpd					AS	21	IRI		П	F		1			1	
PUMPING OR FLOWING	pump															1	
INITIAL SHUT-IN PRESSURE	200#										TT	IT	1				
CHOKE SIZE																	
FLOW TUBING PRESSURE	2.			\neg							_					1	
A record of the formations drifte to make this report, which was	through, and pertinent remain prepared by me or under my su	ks are pr pervision	resented on the re a and direction, wit	h the d	lata an	nd facts stated	knowledg herein to t	e of the cor be true, corr	ntents of th rect, and c	omplete	to the	best of	my know	vledge	and belie	f.	
SIGN/T	/ URE	-	N		-	T OR TYPE)			-	4	/9/20				8 4348		
2525 nv expre	ssway #640		okc	0		73112			ray@	@don			um.co		TOWDER		
	SS		CITY	STA	TE	ZIP						DDRES				1	

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thi drilled through. Show intervals cored or drillstem tested.	ckness of formations	LEASE NAME Grace Well NO	1
NAMES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY	
hoover	2,020	ITD on file YES NO	
		APPROVED 2) Reject Codes	
		Were open hole logs run? X ves no	
		Were open hole logs run? <u>X</u> yes <u>no</u> Date Last log was run <u>9/13/2018</u>	
		Was CO ₂ encountered?yesno at what depths?	
		Was H ₂ S encountered?yesno at what depths?	
		Were unusual drilling circumstances encountered?yesno If yes, briefly explain belov	
Other remarks: had to wait on weather and electric	is the reason for co	mpletion delays	

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

	,			
		·		

Depth of

Deviation Measured Total Depth

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	co	UNTY	-		
Spot Locat	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	

grace

20

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

Radius of Turn

True Vertical Depth

LATERAL	. #1						
SEC	TWP	RGE	C	OUNTY			
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		R	adius of Turn		Direction	Total Length	
Neasured	Total Depth	T	ue Vertical Dept	h	BHL From Lease, Unit, or Pr	operty Line:	
LATERAL	#2						
SEC	TWP	RGE	c	OUNTY			
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		R	adius of Turn		Direction	Total Length	
Neasured	Total Depth	T	ue Vertical Dept	h	BHL From Lease, Unit, or Pro		
LATERAL	#3				L		
SEC	TWP	RGE	c	OUNTY			1,0 ··· · · · · · · · · · · · · · · · · ·
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL

Direction

BHL From Lease, Unit, or Property Line:

Total

Length