

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019265040000

**Completion Report**

Spud Date: August 25, 2022

OTC Prod. Unit No.: 019-230584-0-0000

Drilling Finished Date: October 05, 2022

1st Prod Date: January 30, 2023

Completion Date: January 10, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: JAKE 1-31-30-1-3MXH

Purchaser/Measurer: ENERFIN

Location: CARTER 6 2S 3W  
SE NE NW NW  
430 FNL 1310 FWL of 1/4 SEC  
Latitude: 34.41844016 Longitude: -97.55778666  
Derrick Elevation: 0 Ground Elevation: 1102

First Sales Date: 2/4/23

Operator: SCISSORTAIL EXPLORATION AND PRODUCTION LLC 24665

2431 E 61ST ST STE 310  
TULSA, OK 74136

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732796		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1444	1130	850	SURFACE
INTERMEDIATE	9 5/8	40	HCL 80HC	9425	4230	1160	SURFACE
PRODUCTION	5.5	20	P-110	18888	11100	780	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19063**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2023	SYCAMORE	300	41	411	1370	4125	FLOWING	376	106	

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE		Code: 352SCMR	Class: OIL																		
<table><tr><th colspan="2">Spacing Orders</th></tr><tr><th>Order No</th><th>Unit Size</th></tr><tr><td>727419</td><td>640</td></tr><tr><td>727422</td><td>640</td></tr><tr><td>732795</td><td>MULTIUNIT</td></tr></table>		Spacing Orders		Order No	Unit Size	727419	640	727422	640	732795	MULTIUNIT	<table><tr><th colspan="2">Perforated Intervals</th></tr><tr><th>From</th><th>To</th></tr><tr><td>9741</td><td>14924</td></tr><tr><td>14924</td><td>18697</td></tr></table>		Perforated Intervals		From	To	9741	14924	14924	18697
Spacing Orders																					
Order No	Unit Size																				
727419	640																				
727422	640																				
732795	MULTIUNIT																				
Perforated Intervals																					
From	To																				
9741	14924																				
14924	18697																				
<table><tr><th>Acid Volumes</th></tr><tr><td>There are no Acid Volume records to display.</td></tr></table>		Acid Volumes	There are no Acid Volume records to display.	<table><tr><th>Fracture Treatments</th></tr><tr><td>22,052,225# PROP; 678,276 BBLS FLUID</td></tr></table>		Fracture Treatments	22,052,225# PROP; 678,276 BBLS FLUID														
Acid Volumes																					
There are no Acid Volume records to display.																					
Fracture Treatments																					
22,052,225# PROP; 678,276 BBLS FLUID																					

Formation	Top
SYCAMORE	8919

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 30 TWP: 1S RGE: 3W County: CARTER  SE NE NW NW  1217 FNL 791 FWL of 1/4 SEC  Depth of Deviation: 8700 Radius of Turn: 1257 Direction: 91 Total Length: 10914  Measured Total Depth: 19062 True Vertical Depth: 8148 End Pt. Location From Release, Unit or Property Line: 791

FOR COMMISSION USE ONLY	
Status: Accepted	1150370