## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35045238430000

OTC Prod. Unit No.: 045-227459

## **Completion Report**

Spud Date: September 21, 2021

Drilling Finished Date: October 11, 2021

1st Prod Date: November 11, 2021

Completion Date: November 11, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 11/11/2021

Drill Type: HORIZONTAL HOLE

Well Name: TEDDY RAY 1-18H

Location: ELLIS 19 19N 25W S2 NE NW NW 475 FNL 990 FWL of 1/4 SEC Latitude: 36.11377 Longitude: -99.91405 Derrick Elevation: 2435 Ground Elevation: 2418

Operator: DUNCAN OIL PROPERTIES INC 15876

100 PARK AVE STE 1200 OKLAHOMA CITY, OK 73102-8023

	Completion Type	Location Exception	] [	Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	722071	T	There are no Increased Density records to display.
	Commingled		• –	

Casing and Cement													
	Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT			
SU	SURFACE		9 5/8	40	J55	750		727	305	5 SURFACE			
INTER	INTERMEDIATE		7	26	P110	83	31	1 1700		1056			
PROI	PRODUCTION		4 1/2	13.5	P110	143	330	30 1950		1950 510		5281	
Liner													
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Top Depth		Bottom Depth			
There are no Liner records to display.													

## Total Depth: 14340

Pac	cker	[	Plug				
Depth	Depth Brand & Type		Depth	Plug Type			
8952	AS-1X		There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2021	ec 12, 2021 CLEVELAND 164		42	535	3250	630 GAS LIFT		1709	64/64"	100
		Con	npletion and	Test Data	by Producing F	ormation				
	Formation Name: CLEV		Code: 4	05CLVD						
	Spacing Orders				Perforated I	ntervals				
Orde	Order No Unit Size			Fro	m	То				
718	718356 64			929	4	14216				
719	719133 640				•					
	Acid Volumes			Fracture Tre						
	600 BBLS 15% HCL ACIE		2,	430,920 LBS 30/						
				598,980 LBS 3						
			1	07,463 BBLS SI						
Formation		I		]						
			op	Were open hole logs run? No						
CLEVELAND				8540 Date last log run:						

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

Status: Accepted

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