

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051247750000

**Completion Report**

Spud Date: March 27, 2020

OTC Prod. Unit No.:

Drilling Finished Date: March 28, 2020

1st Prod Date:

Completion Date: December 15, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: ANGELA 3-27X22H21X16H

Purchaser/Measurer:

Location: GRADY 27 4N 6W  
NE NE NE SW  
2319 FSL 2377 FWL of 1/4 SEC  
Latitude: 34.78950908 Longitude: -97.81818831  
Derrick Elevation: 0 Ground Elevation: 1236

First Sales Date:

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30		SEAMPIPE	140			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 140**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: NONE	Code: 999NONE	Class: DRY
----------------------	---------------	------------

Formation	Top
WOODFORD	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: DURING DRILLING, A BIT WAS LOST IN THE HOLE AND NO SURFACE CASING SET.

Other Remarks
WELL WAS PLUGGED DECEMBER 15,2020.

FOR COMMISSION USE ONLY	
Status: Accepted	1148072

RECEIVED

MAR 31 2022

API NO. 3505124775  
 OTC PROD.  
 UNIT NO.

Oil and Gas Conservation Division  
 P.O. Box 52000  
 Oklahoma City, OK 73152-2000  
 405-521-2331  
 OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
 Corporation  
 Commission

OKLAHOMA CORPORATION  
 COMMISSION

Form 1002A

☒ ORIGINAL  
☐ AMENDED (Reason)

Rule 165.10-3-25

## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 27 TWP 04N RGE 06W

LEASE NAME Angela

WELL NO. 35-2702202 (X166)

NE 1/4 NE 1/4 NE 1/4 SW 1/4 FSL 2319 Rm 2377

ELEVATION Ground 1236

Latitude 34.78966

Longitude -97.82046

OPERATOR NAME GULFPORT MIDCON LLC

OTC / OCC OPERATOR NO. 24020

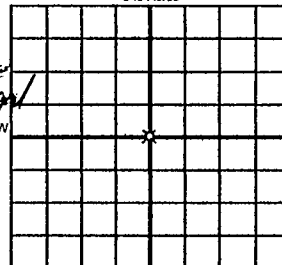
ADDRESS 3001 QUAIL SPRINGS PARKWAY

CITY OKC

STATE OK

ZIP 73134

640 Acres



## COMPLETION TYPE

☐ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
 LOCATION EXCEPTION ORDER NO. 707003  
 MULTIUNIT ORDER NO. 707001  
 INCREASED DENSITY ORDER NO. SEE REMARKS

## CASING &amp; CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30		sample	140			Surface
SURFACE							
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

TOTAL

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

DEPTH

140

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry						
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

## INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY ( API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Monica Pickens

SIGNATURE

Monica Pickens

NAME (PRINT OR TYPE)

3/31/2022

DATE

405-252-4703

PHONE NUMBER

3001 Quail Springs Parkway

OKC

OK

73106

mpickens@gulfportenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or driftestem tested.

NAMES OF FORMATIONS	TOP
Woodford	

LEASE NAME

Angela

WELL NO. 3-27X22X21X16H

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

Were open hole logs run? ☐ yes ☒ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

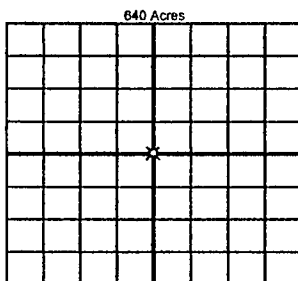
Were unusual drilling circumstances encountered? ☒ yes ☐ no

If yes, briefly explain below \_\_\_\_\_

Other remarks: During drilling a bit was lost in the hole and no surface casing set. Well was plugged 12/28/2020. 1.5

Increased Density 707883,709011,707509,707884

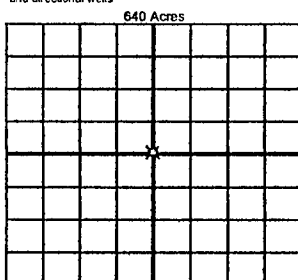
Spacing 169531, 171220, 204660, 389619, 391525, 652814  
653228



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	