

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087223250000

Completion Report

Spud Date: October 15, 2021

OTC Prod. Unit No.: 087-227625-0-0000

Drilling Finished Date: October 29, 2021

1st Prod Date: January 22, 2022

Completion Date: January 20, 2022

Drill Type: STRAIGHT HOLE

Well Name: EDWINA 1-12

Purchaser/Measurer:

Location: MCCLAIN 12 5N 3W
SW NE NW SE
2246 FSL 716 FWL of 1/4 SEC
Latitude: 34.9195861111 Longitude: -97.4656336111
Derrick Elevation: 1037 Ground Elevation: 1015

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	32	J-55	0			SURFACE
SURFACE	8.625	24	J-55	259		200	SURFACE
PRODUCTION	5.5	20	N-80	8000		200	6890

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8060

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 20, 2022	HART	36	42	110	1617	32	PUMPING			

Completion and Test Data by Producing Formation	
Formation Name: HART	Code: 404HART
Class: OIL	

Spacing Orders	
Order No	Unit Size
137607	80
716433	80 NPT

Perforated Intervals	
From	To
7736	7746

Acid Volumes
1,000 GALLONS

Fracture Treatments
765 BARRELS AND 58,000 POUNDS SAND

Formation	Top
HOGSHOOTER	5976
CHECKERBOARD	6474
HUNTON	7874

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1148066

RECEIVED

Form 1002A

Rev. 2009

MAY 03 2022

API NO. 35-087-22325

OTC PROD.

UNIT NO. *087-227625*

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 62000

Oklahoma City, Oklahoma 73162-2000

Rule 165-10-3-25

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL

☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McCain	SEC	12	TWP	05N	RGE	03W
LEASE NAME	Edwina			WELL NO.	1-12		
SW 1/4 NE 1/4 NW 1/4 SE 1/4	FSL OF 1/4 SEC 2246			FWL OF 1/4 SEC	716		
ELEVATION	1037	Ground	1015	Latitude (if known)	34.919586		
Operator NAME	GLB Exploration Inc			OTC/OCC OPERATOR NO.	18634-0		
ADDRESS	7716 Melrose Lane						
CITY	Oklahoma City	STATE	OK	ZIP	73127		

SPUD DATE 10/15/21

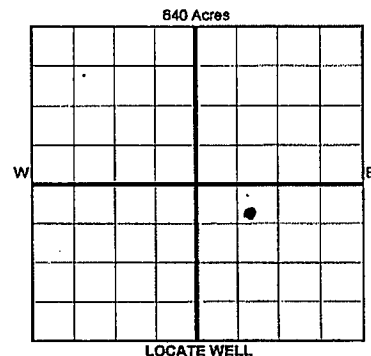
DRLG FINISHED DATE 10/29/21

DATE OF WELL COMPLETION 1/20/22

1st PROD DATE 1/22/22

RECOMP DATE

Longitude (if known) - 97.4656336



COMPLETION TYPE

☒ SINGLE ZONE

☐ MULTIPLE ZONE

Application Date _____

COMINGLED

Application Date _____

LOCATION EXCEPTION

ORDER NO. _____

INCREASED DENSITY

ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	32	J-55				Surface
SURFACE	8.625	24	J-55	259		200	Surface
INTERMEDIATE							
PRODUCTION	5.5	20	N-80	8000		200	6890
LINER							
						TOTAL DEPTH	8,060

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	HART						
SPACING & SPACING ORDER NUMBER	(EC) 137607, & 716433 - (CONPT)						Reported to Fred Fuchs
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	7736 - 7746						
ACID/VOLUME	1000 gals						
FRACTURE TREATMENT (Fluids/Prop Amounts)	765bbls & 58,000# Sand						

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165-10-13-3)

INITIAL TEST DATE	1/20/2022						
OIL-BBL/DAY	36						
OIL-GRAVITY (API)	42						
GAS-MCF/DAY	110						
GAS-OIL RATIO CU FT/BBL	1617						
WATER-BBL/DAY	32						
PUMPING OR FLOWING	pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

John O'Dowd

405-787-0049

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

7716 Melrose Lane

Oklahoma City

OK

73127

glb@glbexplorationninc.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hogshooter	5,976
Checkerboard	6,474
Hunton	7,874

LEASE NAME Edwina WELL NO. =M15

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: