

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019204940000

**Completion Report**

Spud Date: March 17, 1969

OTC Prod. Unit No.:

Drilling Finished Date: March 20, 1969

**Amended**

1st Prod Date:

Amend Reason: REPAIR CASING LEAK. PUT BACK ON INJECTION

Completion Date: May 29, 1969

Recomplete Date: January 25, 2022

**Drill Type: SERVICE WELL**

**SERVICE WELL**

Well Name: DHSU C-1

Purchaser/Measurer:

Location: CARTER 4 4S 3W  
NW NW NW SW  
2620 FSL 115 FWL of 1/4 SEC  
Latitude: 34.238078 Longitude: -97.52656  
Derrick Elevation: 970 Ground Elevation: 960

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7	17	J-55	1025		300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1025**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
650	AD-1	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: HEALDTON

Code: 405HLDN

Class: INJ

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

700

738

772

777

787

803

812

830

927

940

#### Acid Volumes

NO ADDITIONAL TREATMENT

#### Fracture Treatments

NO ADDITIONAL TREATMENT

Formation	Top
HEALDTON	649

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

UIC ORDER #51090

OPERATOR - REPAIR CASING LEAK , TOP OF CASING PATCH @ 6' BOTTOM OF CASING PATCH @ 177' , BAD CASING AT 10' TO 128' ANCHORED PACKER @ 638 TESTED CASING FOR 30 MINUTES 300 PSI . GOOD TEST . APPROVED KELLY COUCH , RETURN TO INJECTION

### FOR COMMISSION USE ONLY

1147529

Status: Accepted