

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246290002

Completion Report

Spud Date: May 12, 2019

OTC Prod. Unit No.: 051-226059-0-0000

Drilling Finished Date: June 30, 2019

1st Prod Date: August 04, 2019

Amended

Completion Date: July 24, 2019

Amend Reason: RECLASSIFY AS GAS, SHOW NEW INITIAL TEST

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROBBERS CAVE 0905 31-30-1WXH

Purchaser/Measurer: IRON HORSE

Location: GRADY 31 9N 5W
NE NE NE SE
2411 FSL 217 FEL of 1/4 SEC
Latitude: 35.21029033 Longitude: -97.75964042
Derrick Elevation: 1428 Ground Elevation: 1405

First Sales Date: 8/5/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712692		699549	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1500	3000	580	SURFACE
PRODUCTION	5.5	20	P-110	18774	8000	2684	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18785

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 17, 2019	ALL ZONES PRODUCING	294	41	163	553	3503	FLOWING	381	128	248
Apr 26, 2022	ALL ZONES PRODUCING	46	45	1223	26674	141	FLOWING			108

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
657496		640		10990			13700		
677487		1280		14027			17140		
713442		MULTI UNIT		18311			18711		
Acid Volumes				Fracture Treatments					
2,523 GALLONS ACID				478,094 BARRELS FRAC FLUID 21,402,381 POUNDS PROPPANT					

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
677487	1280	13700	14027		
657496	640	17140	18311		
201902576	MULTI UNIT				
Acid Volumes		Fracture Treatments			
ACIDIZED WITH WOODFORD		FRAC'D WITH WOODFORD			

Formation	Top
WOODFORD	10873
MISSISSIPPIAN	10777

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 9N RGE: 5W County: GRADY

NW NE NE NE

93 FNL 380 FEL of 1/4 SEC

Depth of Deviation: 10200 Radius of Turn: 788 Direction: 359 Total Length: 8282

Measured Total Depth: 18785 True Vertical Depth: 10503 End Pt. Location From Release, Unit or Property Line: 93

FOR COMMISSION USE ONLY

1148065

Status: Accepted

5/1/22
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1002A
Addendum

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Multifract:

* { 31-09N-05W } 319WDFD 33.6355% 226059 I
& 06-08N-05W }
30-09N-05W 999MSPWF 66.3645% 226059A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
712692

Increased Density
Order No
699549

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Initial Test Data

4/26/22 { 31-09N-05W 319WDFD }
& 06-08N-05W
30-09N-05W 999MSPWF

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xMT-shale