

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248290000

**Completion Report**

Spud Date: May 14, 2021

OTC Prod. Unit No.: 051-227425-0-0000

Drilling Finished Date: August 14, 2021

1st Prod Date: October 03, 2021

Completion Date: September 06, 2021

**Drill Type: HORIZONTAL HOLE**

Well Name: BARBARA CAMPBELL 4H-5-8

Purchaser/Measurer: BMM

Location: GRADY 5 9N 5W  
SE SE NE SW  
1585 FSL 2357 FWL of 1/4 SEC  
Latitude: 35.2806488 Longitude: -97.75111691  
Derrick Elevation: 1293 Ground Elevation: 1267

First Sales Date: 10/03/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722892		718554	
	Commingled			718895	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	460		150	SURFACE
PRODUCTION	7	29	P110	9426		230	6426

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	8972	0	601	9100	18072

**Total Depth: 18072**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2021	VARIOUS COMMINGLED FORMATIONS	755	45	1371	1816	965	FLOWING	600	64/64	465

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
253223	640 (5)	10200	16356
658446	640 (8)		
722891	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
25,460 GAL HCL ACID		253,765 BBLS FLUID 12,168,560 LBS PROPPANT	
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
658446	640 (8)	16416	17978
722891	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
12,500 GAL HCL ACID		74,439 BBLS FLUID 2,984,221 LBS PROPPANT	
Formation Name: VARIOUS COMMINGLED FORMATIONS		Code: 999VARS	Class: OIL

Formation	Top
MISSISSIPPIAN	9556
WOODFORD	9860

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - ORDER 722598 IS EXCEPTION TO 165:10-3-28(C)(2)(B)

<b>Lateral Holes</b>
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Sec: 8 TWP: 9N RGE: 5W County: GRADY

SW SE SW SE

87 FSL 1652 FEL of 1/4 SEC

Depth of Deviation: 9573 Radius of Turn: 403 Direction: 180 Total Length: 6771

Measured Total Depth: 18072 True Vertical Depth: 9969 End Pt. Location From Release, Unit or Property Line: 87

FOR COMMISSION USE ONLY

Status: Accepted

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