

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137276100000

**Completion Report**

Spud Date: September 20, 2020

OTC Prod. Unit No.:

Drilling Finished Date: September 25, 2020

1st Prod Date: November 28, 2020

Completion Date: November 27, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: JONES QUINN 25

Purchaser/Measurer: ENERWEST TRADING

Location: STEPHENS 23 1S 5W  
NW SE SW SE  
453 FSL 676 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 109

First Sales Date:

Operator: SOUTHERLAND JOE DON dba TAYLOR OIL CO 19583  
PO BOX 188  
RR 2 BOX 232 C (DUNCAN)  
VELMA, OK 73491-0188

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	17		865		125	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 850**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2020	PERMIAN	9	27			40	PUMPING			

Completion and Test Data by Producing Formation										
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Formation Name: PERMIAN		Code: 459PRMN	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
NO SPACING		457	461
		465	475
		488	498
		508	516
		522	534
		590	600
		606	626
		639	657
		662	678
	<b>Acid Volumes</b>		<b>Fracture Treatments</b>
NONE		SLICKWATER FRAC, CLAYPLEX 650, PLEXSLICK 957	

Formation	Top
PERMIAN ( AT SURFACE )	0

Were open hole logs run? Yes  
Date last log run: September 25, 2020

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1145974

137-27610

137-27610

API NO.	35-
CTC PROD. UNIT NO.	

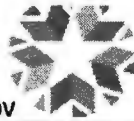
Oil and Gas Conservation Division

P.O. Box 52000

Oklahoma City, OK 73152-2000

405-522-0577

OCCCentralProcessing@OCC.OK.GOV



**OKLAHOMA**  
Corporation  
Commission

Submitted  
12-18-2020  
DKN

Form 1002A  
Rev. 2020

☒ ORIGINAL  
☐ AMENDED (Reason)

Rule 165:10-3-25

## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC	23	TWP	13	RGE	5W
LEASE NAME	Jones Quinn			WELL NO.	25		
NE 1/4 SE 1/4 SW 1/4 SE 1/4 FSL	453			FWL	676		
ELEVATION	Derrick FL. Ground 109'			Latitude	34° 27' 0.5"		
Longitude	97° 41' 28.0"			SPUD DATE	9-20-2020		
DATE OF WELL COMPLETION	11-27-2020			1st PROD DATE	11-28-2020		
RECOMP DATE							
OPERATOR NAME	Taylor Oil Company			OTC / OCC OPERATOR NO.	14583		
ADDRESS	PO Box 244						
CITY	Velma			STATE	OK		ZIP
							73491

640 Acres


LOCATE WELL

## COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

## CASING &amp; CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5.5	17		865		125	Surface
LINER							

PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE	850

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Permian		
SPACING & SPACING	no spacing		
ORDER NUMBER	Oil		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc			
PERFORATED INTERVALS	457-461	508-516	606-626
	465-475	522-534	639-657
	488-498	590-600	662-678
ACID/VOLUME	no acid		
FRACTURE TREATMENT (Fluids/Prop Amounts)	Slickwater Frac Clayplex 650 Plexsick 957		

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

Enovest Trading

## INITIAL TEST DATA

INITIAL TEST DATE	11-29-2020
OIL-BBL/DAY	9
OIL-GRAVITY (API)	27
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	40
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formation drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*[Signature]* Joe Southerland  
 ADDRESS: PO Box 244 Velma OK 73491  
 DATE: 12-10-2020 PHONE NUMBER: 580-251-1338  
 EMAIL ADDRESS: southerlandinvestments@gmail.com

CBL shows good bond  
 Per OTC openhole log

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Jones Quinn

WELL NO. 25

NAMES OF FORMATIONS	TOP
Permian	

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 9-25-2020

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below \_\_\_\_\_

Other remarks: \_\_\_\_\_

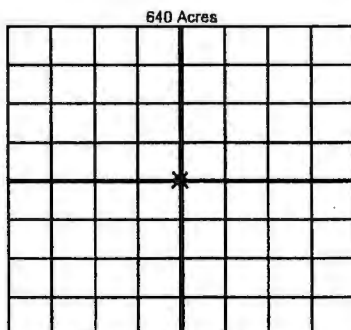
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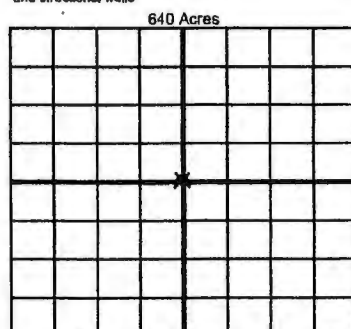
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	