

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137229300004

Completion Report

Spud Date: September 23, 1981

OTC Prod. Unit No.: 13720731-0-0000

Drilling Finished Date: October 12, 1981

Amended

1st Prod Date:

Amend Reason: SHOW CURRENT PERFORATIONS FOR INJECTION

Completion Date: December 09, 1981

Recomplete Date: January 10, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: LOCO 546

Purchaser/Measurer:

Location: STEPHENS 9 3S 5W
SW SW NE
330 FSL 400 FWL of 1/4 SEC
Latitude: 34.3118737 Longitude: -97.7369883
Derrick Elevation: 957 Ground Elevation: 952

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.750	45.5	K-55	288		250	SURFACE
SURFACE	7	32	C-95	1148		400	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1150

Packer	
Depth	Brand & Type
864	ARROW-TENSION
696	HALCO TENSION PACKER

Plug	
Depth	Plug Type
934	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LOCO

Code: 405LOCO

Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
44245	UNITIZATION	744	756
44708	UNITIZATION	836	844
		850	854
		874	907
		720	726
Acid Volumes		Fracture Treatments	
N/A		N/A	

Formation	Top
LOCO LIME	742

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS FORM 1002A IS BEING COMPLETED BECAUSE OCC DID NOT HAVE A RECORD OF THE PERFS BEING COMPLETED BY PATINA OIL AND GAS .
OCC - UIC PERMIT ORDER 22355 AND 353575 FOR PERFORATIONS 874-974
OCC - ORIGINAL INJECTION PERFORATIONS 874-907 & 942 - 974. RECOMPLETED TO ADD ADDITIONAL PERFS 1/14/2006 744-756, 772-786, 836-844, 850-854, 942-974, 720-726. ALL PERFORATIONS BELOW CIBP @ 934 WILL NOT SHOW ON THE 1002A UNDER PERFORATIONS. THE PERFORATIONS FROM 772-786 HAVE BEEN ISOLATED AND WILL NOT BE SHOWN ON THE 1002A UNDER PERFORATIONS
OCC - SPACING ORDER 44245/44708 FOR LOCO FORMATION

FOR COMMISSION USE ONLY

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Status: Accepted