

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133204600001

Completion Report

Spud Date: October 03, 1970

OTC Prod. Unit No.: 133-043290-0-0000

Drilling Finished Date: October 17, 1970

Amended

1st Prod Date: November 04, 1970

Amend Reason: RECOMPLETION

Completion Date: November 03, 1970

Recomplete Date: November 17, 2020

Drill Type: STRAIGHT HOLE

Well Name: GOFORTH 16

Purchaser/Measurer:

Location: SEMINOLE 15 8N 6E
S2 NW NW NE
2285 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 866 Ground Elevation: 861

First Sales Date:

Operator: KEENER OIL & GAS COMPANY 19336

1648 S BOSTON AVE STE 200
TULSA, OK 74119-4416

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	N/A		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32	NEW	93		80	SURFACE
PRODUCTION	7	23	USED	4164		150	4164

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4165

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3842	CPW SERVICE	4020	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2020	VIOLA DOLO	6.5	40.5				PUMPING		N/A	

Completion and Test Data by Producing Formation			
Formation Name: VIOLA DOLO		Code: 202VIO DO	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		3865	3893
Acid Volumes		Fracture Treatments	
500 BARRELS 15%		N/A	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - ORIGINAL 1002A SHOWS 7" CASING WITH DV-TOOL AT 904', USING 240 SACKS, NO INDICATION TO SURFACE

FOR COMMISSION USE ONLY	
Status: Accepted	1145969

API NO. 133-20460-X
OTC PROD. 133-043290
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73162-2000

Form 1002A
Rev. 2009

ORIGINAL
☒ AMENDED (Reason)

Re-Completion

Rule 165:10-3-25

COMPLETION REPORT

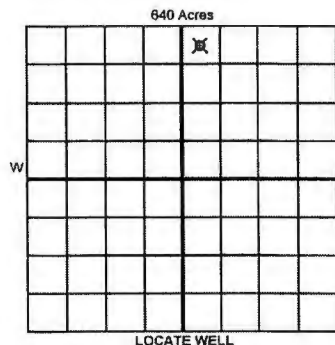
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY SEMINOLE SEC 15 TWP 8N RGE 6E
LEASE NAME GOFORTH WELL NO. 16
S/2 1/4 NW 1/4 NW 1/4 NE 1/4 FSL OF 1/4 SEC 2285 FWL OF 1/4 SEC 330
ELEVATION Derrick FL 866 Ground 861 Latitude (if known) Longitude (if known)
OPERATOR NAME KEENER OIL & GAS COMPANY OTC / OCC OPERATOR NO. 19336-0
ADDRESS 1648 S. BOSTON AVENUE, SUITE #200
CITY TULSA STATE OK ZIP 74119

SPUD DATE 10/3/1970
DRLG FINISHED DATE 10/17/1970
DATE OF WELL COMPLETION 11/3/1970
1st PROD DATE 11/4/1970
RECOMP DATE 11/17/2020



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. NA
INCREASED DENSITY ORDER NO. NA

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10-3/4"	32	New	93		80	Circulated
INTERMEDIATE							
PRODUCTION	7"	23	Used	4164		150	4164
LINER							
						TOTAL DEPTH	4,165

PACKER @ 3,842 BRAND & TYPE CPW Service PLUG @ 4020 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Viola Dolomite					
SPACING & SPACING ORDER NUMBER	NA					
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	3865-3893'					
ACID/VOLUME	15%/500 bbls					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NA	NA				

RECEIVED
DEC 18 2020
Oklahoma Corporation
Commission

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/19/2020					
OIL-BBL/DAY	6.5 bbls/day					
OIL-GRAVITY (API)	40.5					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	NA					
WATER-BBL/DAY	0					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	None					
CHOKE SIZE	NA					
FLOW TUBING PRESSURE	NA					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: DEWEY F. BARTLETT, JR. DATE: 12/14/20 PHONE NUMBER: (918) 587-4154
1648 S. BOSTON AVE., #200 TULSA OK 74119 dewey@keeneroil.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 16

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<hr/>	
<hr/>	
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Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Other remarks:

her remarks: OCC - Original 1002A shows 7" casing with DV-tool at 904
using 240 sacks no indication to surface

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	FSL	
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location							
1/4			1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	FSL
Measured Total Depth	True Vertical Depth	FWL	
		BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			