

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063249200000

**Completion Report**

Spud Date: August 24, 2020

OTC Prod. Unit No.: 063-226961-0-0000

Drilling Finished Date: September 09, 2020

1st Prod Date: November 02, 2020

Completion Date: October 26, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: KENNEDY 1-31-30WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 6 8N 12E  
NW NW NW NE  
250 FNL 2600 FEL of 1/4 SEC  
Latitude: 35.20226472 Longitude: -96.08014067  
Derrick Elevation: 771 Ground Elevation: 746

First Sales Date: 11/02/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716461		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		64	SURFACE
SURFACE	9.625	36	J-55	516		160	SURFACE
PRODUCTION	5.5	20	P-110	15158		1975	849

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15182**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 13, 2020	WOODFORD			8922		3238	FLOWING	290	64/64	262

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
660420	640
688895	640
716460	MULTIUNIT

#### Perforated Intervals

From	To
5336	15086

#### Acid Volumes

1,701 BBLS 7.5% HCL
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#### Fracture Treatments

268,172 BBLS FLUID
7,236.146 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	4385
MAYES	4842
WOODFORD	5243

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 31 TWP: 9N RGE: 12E County: HUGHES

NW NE NW NW

98 FNL 862 FWL of 1/4 SEC

Depth of Deviation: 4156 Radius of Turn: 703 Direction: 358 Total Length: 9750

Measured Total Depth: 15182 True Vertical Depth: 4271 End Pt. Location From Release, Unit or Property Line: 98

#### FOR COMMISSION USE ONLY

1145913

Status: Accepted