## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017255960001 **Completion Report** Spud Date: January 23, 2020

OTC Prod. Unit No.: 017-226780-0-0000 Drilling Finished Date: February 24, 2020

1st Prod Date: May 03, 2020

Completion Date: May 03, 2020

First Sales Date: 5/3/2020

Amend Reason: UPDATE 1002A WITH BOTH MSSP AND WOODFORD PERFORATIONS

**Drill Type: HORIZONTAL HOLE** 

Amended

Well Name: KLADE 1407 8H-3X Purchaser/Measurer: MARK WEST

CANADIAN 15 14N 7W Location:

NW NE NE NW

300 FNL 2200 FWL of 1/4 SEC

Latitude: 35.695991 Longitude: -97.933995 Derrick Elevation: 1195 Ground Elevation: 1165

OVINTIV MID-CONTINENT INC. 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception							
Order No							
715400							
715400							

Increased Density							
Order No							
705327							
715209							
715210							
705329							

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	11 3/4	47	J-55	1492		445	SURFACE	
PRODUCTION	5 1/2	20	P-110	19822		2585	SURFACE	

Liner										
Type Size Weight Grade Length PSI SAX Top Depth Bottom								Bottom Depth		
	There are no Liner records to display.									

Total Depth: 19852

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug							
Depth	Plug Type						
There are no Plug records to display.							

**Initial Test Data** 

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Test Date	Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Jun 03, 2020	0 MISSISSIPPIAN/WOODF ORD		1562	49	130	2517	1199	FLOWING	1000	64	260
			Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Na	ame: MISSIS	SSIPPIAN		Code: 35	9 MSSP	C	lass: OIL			
	Spacing	Orders				Perforated I	ntervals				
Orde	er No	Uı	nit Size		From	n	1	о			
599	529		640		9423	3	94	41			
715	i399	MU	LTIUNIT			I					
	Acid Vo	lumes		$\exists$ $\vdash$		Fracture Tre	atments		$\neg$		
	NA.	A				OTAL FLUID - 4 L PROPPANT :					
	Formation Na	ame: WOOD	FORD		Code: 31	9WDFD	C	lass: OIL			
	Spacing	Orders				Perforated I	ntervals				
Orde	er No	Uı	nit Size		From To						
599	599529 640			9441	9441 19760						
715	399	MU	LTIUNIT								
	Acid Vo	lumes				Fracture Tre	atments				
There a	are no Acid Volui	me records	to display.		here are no	Fracture Treatr	nents record	s to display.			
	Formation Na	ame: MISSIS	SSIPPIAN/W	OODFORD	Code:		C	lass: OIL			
Formation			τ	ор	10	/ore ones hele l	logo run 2 No				
MISSISSIPPIA	۸N				Were open hole logs run? No  8723 Date last log run:						
WOODFORD				9441 Were unusual drilling circumstances encountered? No							
					E	xplanation:					
Other Remark	(S										
				) INCLUDE E							

## Lateral Holes

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Sec: 3 TWP: 14N RGE: 7W County: CANADIAN

NE NW NW NW

90 FNL 413 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 411 Direction: 360 Total Length: 10337

Measured Total Depth: 19582 True Vertical Depth: 8812 End Pt. Location From Release, Unit or Property Line: 90

## FOR COMMISSION USE ONLY

1145742

Status: Accepted

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