

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236950002

**Completion Report**

Spud Date: May 04, 2019

OTC Prod. Unit No.: 043-226997-0-0000

Drilling Finished Date: August 05, 2019

1st Prod Date: December 22, 2020

Completion Date: December 22, 2020

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BROWNIE 1-32H28X21

Purchaser/Measurer: HOWARD ENERGY PARTNERS

Location: DEWEY 32 16N 16W  
NE NW NE NE  
185 FNL 740 FEL of 1/4 SEC  
Latitude: 35.826323 Longitude: -98.911983  
Derrick Elevation: 1899 Ground Elevation: 1876

First Sales Date: 12/22/20

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
714401	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	53#	A53 B	80			SURFACE
SURFACE	13 3/8"	54.50#	J-55	1968		1055	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110	10454		925	6722'
PRODUCTION	5 1/2"	23#	P-110 ICY	24174		2885	7476'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24197**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2021	MISSISSIPPIAN	8	47	6844	855500	1813	FLOWING	2597	39.6/64	830

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
693694	1280

**Perforated Intervals**

From	To
13882	24052

**Acid Volumes**

100,000 GALS
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**Fracture Treatments**

40 STAGES - 456,519 BBLS TREATED WATER, 1,912,740 LBS 100 MESH SAND, 4,298,720 LBS 40/70 MESH SAND, 14,400,166 LBS 30/50 MESH SAND
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Formation	Top
MISSISSIPPIAN	12280

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 21 TWP: 16N RGE: 16W County: DEWEY

NE NW NW NW

26 FNL 438 FWL of 1/4 SEC

Depth of Deviation: 12884 Radius of Turn: 709 Direction: 1 Total Length: 10729

Measured Total Depth: 24197 True Vertical Depth: 13027 End Pt. Location From Release, Unit or Property Line: 26

**FOR COMMISSION USE ONLY**

1132898

Status: Accepted

4/1/21

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
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API No.: 05043236950002

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A: 226997 I

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21003

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1280-acre unit! Secs, 21 + 28

Initial Test Data

March 31, 2021

1 of 2

3/16/21

359 M.S.S.P

2597

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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