## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019053980001 **Completion Report** Spud Date: February 28, 1952

OTC Prod. Unit No.: Drilling Finished Date: March 23, 1952

1st Prod Date: April 03, 1952

Amended Completion Date: March 29, 1952 Amend Reason: RECOMPLETE TO DEESE; ADD PLUG

Recomplete Date: November 04, 2020

Drill Type: STRAIGHT HOLE

Well Name: SYCAMORE UNIT (L P GARRETT #15) 51-15 Purchaser/Measurer:

Location: CARTER 27 2S 3W First Sales Date:

N2 SE SE SW

360 FSL 2310 FWL of 1/4 SEC Latitude: 34.347757 Longitude: -97.50187 Derrick Elevation: 0 Ground Elevation: 1007

Operator: CHAPARRAL ENERGY LLC 16896

> 4700 GAILLARDIA PKWY STE 200 **OKLAHOMA CITY, OK 73142-1839**

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	10 3/4	32.75	H-40	166		145	SURFACE		
PRODUCTION	7	20	J-55	4844		690	1615		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 4858

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
4120	CIBP					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 09, 2020	DEESE	3	34.9			14	PUMPING			
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: DEES	E		Code: 40	4DEESS	C	lass: OIL			
Spacing Orders					Perforated II	ntervals				
Orde	r No U	Unit Size		From To						
974	57	UNIT		3096 3713						
Acid Volumes					Fracture Tre	atments				
6,000 GAL 15% NEFE ACID NONE										

Formation	Тор
DEESE	3095

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

## FOR COMMISSION USE ONLY

1146221

Status: Accepted

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