## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051247740001 Completion Report Spud Date: June 18, 2020

OTC Prod. Unit No.: 051-227083-0-0000 Drilling Finished Date: August 25, 2020

1st Prod Date: January 22, 2021

Completion Date: January 15, 2021

Drill Type: HORIZONTAL HOLE

Well Name: CUNNINGHAM 4-32-5XHM Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 32 7N 6W

**Completion Type** 

Single Zone

Multiple Zone

Commingled

NW SW NE NW

890 FNL 1630 FWL of 1/4 SEC

Latitude: 35.041553 Longitude: -97.858728 Derrick Elevation: 1098 Ground Elevation: 1073

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870

20 N BROADWAY AVE

**OKLAHOMA CITY, OK 73126-8870** 

1		Location Exception
		Order No
		717462
	Ì '	

Increased Density
Order No
710094
710096

First Sales Date: 01/22/2021

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	55	J-55	1509		682	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	12482		1387	520	
PRODUCTION	5 1/2	23	P-110	24380		2185	11334	

	Liner							
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 24380

Packer					
Depth	Brand & Type				
There are no Packe	er records to display.				

Plug					
Depth	Plug Type				
There are no Plug	records to display.				

**Initial Test Data** 

March 31, 2021 1 of 3

Test Date	Formation	Oil BBL/Da	Oil-Gra y (API		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Jan 29, 2021	MISSISSIPPI LI MISSISSIPPI		51.7	7 2777	47068	5467	FLOWING	4200	60	3561
			ompletion	and Test Dat	a by Producing F	ormation	1.			
	Formation Name	e: MISSISSIPPI LI	ME	Code:	351MSSLM	C	Class: GAS			
	Spacing Or	ders			Perforated I	ntervals				
Orde	er No	Unit Size		Fr	rom	1	Го	-		
204	268	640		14	107	19	058	$\dashv$		
717461 MULTIUNIT					I					
	Acid Volur	nes			Fracture Tre	atments				
	221 BBLS 15	% HCI		462,906 E	BBLS FLUID & 24,	577,941 LBS	S OF SAND			
	Formation Name	e: MISSISSIPPIAN	I	Code:	359MSSP	C	class: GAS			
Spacing Orders					Perforated I	ntervals				
Orde	er No	Unit Size		Fr	rom	$\dashv$				
621	556	640		19	9087 24202					
717	461	MULTIUNIT								
	Acid Volur	nes			Fracture Tre	atments		$\neg$		
AC	IDIZED WITH MISS	SISSIPPI LIME		F	RAC'D WITH MIS	SISSIPPI LII	МЕ			
	Formation Name	e: MISSISSIPPI LI N	ME /	Code:		C	Class: GAS			
Formation			Тор		Were open hole	loge run? No				
MISSISSIPPI L	IME MD			14107	Date last log run:		'			
MISSISSIPPI LIME TVD				13979	Were unusual dri	illing circums	stances encou	untered? No		
					Explanation:					
Other Remark	s									
There are no C	Other Remarks.									

Lateral Holes	

March 31, 2021 2 of 3

Sec: 5 TWP: 6N RGE: 6W County: GRADY

SW SE SE SW

30 FSL 2181 FWL of 1/4 SEC

Depth of Deviation: 13670 Radius of Turn: 622 Direction: 179 Total Length: 10273

Measured Total Depth: 24380 True Vertical Depth: 14354 End Pt. Location From Release, Unit or Property Line: 30

## FOR COMMISSION USE ONLY

1146091

Status: Accepted

March 31, 2021 3 of 3

Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1002A Addendum

API No.: \$5051247740001

**Completion Report** 

Spud Date: June 18, 2020

Drilling Finished Date: August 25, 2020

1st Prod Date: January 22, 2021

Purchaser/Measurer: ENABLE MIDSTREAM

Completion Date: January 15, 2021

**Drill Type:** 

**HORIZONTAL HOLE** 

Well Name: CUNNINGHAM 4-32-5XHM

OTC Prod. Unit No.: 051-227083-0-0000

Location:

GRADY 32 7N 6W NW SW NE NW 890 FNL 1630 FWL of 1/4 SEC

Latitude: 35.041553 Longitude: -97.858728 Derrick Elevation: 1098 Ground Elevation: 1073

Operator:

CONTINENTAL RESOURCES INC 3186

PO BOX 268870

20 N BROADWAY AVE

**OKLAHOMA CITY, OK 73126-8870** 

First Sales Date: 01/22/2021

Multiunit:

32-07N-06W 49,27% MSSLM 227083 F 05-06N-06W 50,73% MSSP 227083A I

	Completion Type					
X	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception	
 Order No	
 717462	

	Increased Density	
	Order No	
	710094	
······································	710096	

MUFE: 7,7461

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CM1
SURFACE	13 3/8	55	J-55	1509		682	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12482		1387	520
PRODUCTION	5 1/2	23	P-110	24380	<del> </del>	2185	11334

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 24380

Pad	er					
Depth	Brand & Type					
There are no Packe	r records to display.					

PI	ug
Depth	Plug Type
There are no Plug	records to display.

**Initial Test Data** 

1/29/21 MSSP (05-UEN-UEN)

Test Date	Format	Formation OII BBL/D:  IISSISSIPPI LIME / 59  MISSISSIPPIAN		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2021				51.7	2777	47068	5467	FLOWING	4200	60	3561
********	<del></del>		Co	mpletion an	d Test Data	by Producing f	ormation				
	Formation N	ame: MISSI	SSIPPI LIM	E	Code: 3	351MSSLM	C	Class: GAS			
Spacing Orders					Perforated Intervals						
Order No Unit Size				Fre	om	•	То				
204268 640		640		14107		19058		-			
717461 MULTIUNIT			ILTIUNIT						<b>-</b>		
	Acid Vo	olumes				Fracture Tre	eatments				
	221 BBLS	15% HCI			462,906 BBLS FLUID & 24,577,941 LBS OF SAND						
	Formation N	ame: MISSI	SSIPPIAN		Code:	359MSSP	(	Class: GAS			
	Spacing	Orders		$\neg$ $\vdash$	Perforated Intervals						
Orde	Order No Unit Size				From			То	-		
621	556		640		19087		24202				
717	461	ML	JLTIUNIT						<del></del>		
	Acid Vo	olumes				Fracture Tre	eatments		$\neg$		
AC	IDIZED WITH N	MISSISSIPP	LIME		FRAC'D WITH MISSISSIPPI LIME						
····	Formation N MISSISSIPF		SSIPPI LIM	E /	Code:		(	Class: GAS			
			Тор	Were open hole logs run? No							
MISSISSIPPI LIME MD					14107	Date last log run:					
MISSISSIPPI LIME TVD				13979	Were unusual drilling circumstances encountered? No Explanation:						
Other Remark	(S		<del></del>						<del></del>		
There are no 0	Other Remarks.										
			······································		Latera	l Holes				·	

March 31, 2021 2 of 3

Sec: 5 TWP: 6N RGE: 6W County: GRADY

SW SE SE SW

30 FSL 2181 FWL of 1/4 SEC

Depth of Deviation: 13670 Radius of Turn: 622 Direction: 179 Total Length: 10273

Measured Total Depth: 24380 True Vertical Depth: 14354 End Pt. Location From Release, Unit or Property Line: 30

## FOR COMMISSION USE ONLY

1146091

Status: Accepted

March 31, 2021 3 of 3