

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237850001

Completion Report

Spud Date: April 03, 2019

OTC Prod. Unit No.: 045-225926-0-0000

Drilling Finished Date: May 19, 2019

1st Prod Date: June 18, 2019

Amended

Completion Date: June 16, 2019

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Well Name: ARMIN 3X10-17-23 1HA

Purchaser/Measurer: ENABLE

Location: ELLIS 34 18N 23W
NE SE SW SW
513 FSL 1300 FWL of 1/4 SEC
Latitude: 35.9856611 Longitude: -99.6438583
Derrick Elevation: 2397 Ground Elevation: 2376

First Sales Date: 6/18/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704950		There are no Increased Density records to display.	
	Commingled	704951			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1500	410	515	3238
INTERMEDIATE	7	29	P-110	9977	3600	775	7138
PRODUCTION	4 1/2	13.5	P-110	20920	4015	1000	13274

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20933

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 22, 2019	SKINNER	483	42	1294	2679	2117	FLOWING	1900	22/64	1275

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code: 404SKNR

Class: OIL

Spacing Orders

Order No	Unit Size
483687	640
693326	640
704950	MULTI UNIT

Perforated Intervals

From	To
10674	20789

Acid Volumes

NO ACID USED IN THIS COMPLETION

Fracture Treatments

7,680,000 LBS 100 MESH, & 12,285,500 LBS 40/70 WHITE SAND. 425,690 BBLs WATER

Formation	Top
SKINNER	10089

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 17N RGE: 23W County: ELLIS

SE SW SW SW

37 FSL 476 FWL of 1/4 SEC

Depth of Deviation: 9602 Radius of Turn: 602 Direction: 181 Total Length: 10386

Measured Total Depth: 20933 True Vertical Depth: 10247 End Pt. Location From Release, Unit or Property Line: 37

FOR COMMISSION USE ONLY

1143525

Status: Accepted