

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35129241070001

**Completion Report**

Spud Date: July 24, 2017

OTC Prod. Unit No.: 129-222966-0-0000

Drilling Finished Date: September 15, 2017

1st Prod Date: November 27, 2017

Completion Date: October 28, 2017

**Amended**

Amend Reason: OCC CORRECTION: UPDATE CLASSIFICATION

**Drill Type: HORIZONTAL HOLE**

Well Name: TAYLOR 19-12-26 2HAR

Purchaser/Measurer: WILLIAMS

Location: ROGER MILLS 30 12N 26W  
SE NW NW NW  
425 FNL 573 FWL of 1/4 SEC  
Latitude: 35.49370833 Longitude: -99.9975  
Derrick Elevation: 2341 Ground Elevation: 2311

First Sales Date: 11/27/2017

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679429		675418	
	Commingled	675324			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	804	2730	855	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5946	3950	890	SURFACE
PRODUCTION	5 1/2	20	P-110	16951	12630	2005	5595

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16957**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2017	DES MOINES	192	57	6738	35094	429	FLOWING	2200	38/64	1225

#### Completion and Test Data by Producing Formation

Formation Name: DES MOINES

Code: 404DSMN

Class: GAS

#### Spacing Orders

Order No	Unit Size
131389	640

#### Perforated Intervals

From	To
13470	16899

#### Acid Volumes

16000 GALS FE 15%
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#### Fracture Treatments

159,980 LBS 100 MESH, 192,596 40/70 MESH LBS, 83,442 BBLS WATER
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Formation	Top
DES MOINES	12636

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: 11 JOINTS OF DRILL PIPE AND DIRECTIONAL TOOLS STUCK AND LEFT IN THE HOLE. SET WHIPSTOCK AT 12,698' WITH A SIDETRACK DEPTH OF 11,740'.

#### Other Remarks

OCC - SPACING 131389 CONSISTS OF A 640 ACRE IRREGULAR UNIT CONTAINING ALL OF 19-12N-26W AND ALL OF FRACTIONAL SECTION 24-12N-27W. EXCEPTION TO RULE 165:10-3-28(C)(2)(B) - 675324

#### Lateral Holes

Sec: 19 TWP: 12N RGE: 26W County: ROGER MILLS

NE NW SW NW

1487 FNL 639 FWL of 1/4 SEC

Depth of Deviation: 12086 Radius of Turn: 703 Direction: 359 Total Length: 3766

Measured Total Depth: 16957 True Vertical Depth: 12776 End Pt. Location From Release, Unit or Property Line: 639

#### FOR COMMISSION USE ONLY

1145332

Status: Accepted