

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045237690000

**Completion Report**

Spud Date: January 04, 2019

OTC Prod. Unit No.: 045-225805-0-0000

Drilling Finished Date: February 09, 2019

1st Prod Date: May 06, 2019

**Amended**

Completion Date: April 21, 2019

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

**Drill Type: HORIZONTAL HOLE**

Well Name: WAYLAND 18X7-18-25 1HC

Purchaser/Measurer: ENABLE

Location: ELLIS 19 18N 25W  
W2 NW NE NE  
330 FNL 1230 FEL of 1/4 SEC  
Latitude: 36.0271528 Longitude: -99.9029667  
Derrick Elevation: 2291 Ground Elevation: 2270

First Sales Date: 5/6/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706316		683403	
	Commingled			683402	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	853	140	925	SURFACE
INTERMEDIATE	7	29	P-110	8735	800	1275	8550
PRODUCTION	4 1/2	13.5	P-110	17552	3050	930	13922

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17563**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2019	CLEVELAND	310	45	1271	4100	763	FLOWING	1300	38/64	260

#### Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

#### Spacing Orders

Order No	Unit Size
100886	640
611122	640
706315	MULTI UNIT

#### Perforated Intervals

From	To
9767	17369

#### Acid Volumes

62000 GALS FE 15%
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#### Fracture Treatments

7680000 LBS 40/70 WHITE SAND & 1305000 LBS 40/70 CRC-C SAND. 201706 BBLS WATER
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Formation	Top
CLEVELAND	9061

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 7 TWP: 18N RGE: 25W County: ELLIS

NW NE NW NE

2643 FNL 1739 FEL of 1/4 SEC

Depth of Deviation: 8827 Radius of Turn: 712 Direction: 5 Total Length: 7618

Measured Total Depth: 17563 True Vertical Depth: 9159 End Pt. Location From Release, Unit or Property Line: 1739

#### FOR COMMISSION USE ONLY

1143148

Status: Accepted