Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 045226074 Drilling Finished Date: May 20, 2019

1st Prod Date: July 18, 2019

Completion Date: July 11, 2019
Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Amended

Well Name: GRAYLING 21X16-18-26 1HA Purchaser/Measurer: ETC K #5437

Location: ELLIS 9 18N 26W

SW SW SW SW

320 FSL 262 FWL of 1/4 SEC

Latitude: 36.0434472 Longitude: -99.986675 Derrick Elevation: 2452 Ground Elevation: 2434

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706985

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 7/18/19

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	630	975	310	SURFACE
INTERMEDIATE	7	29	P-110	8603	1200	510	SURFACE
PRODUCTION	4 1/2	13.5	P-110	18122	4200	920	9626

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 20134

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

June 24, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 28, 2019	CLEVELAND	477	47	1644	3447	1098	FLOWING	890	39/64	510

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders					
Order No	Unit Size				
695457	640				
700926	MULTI UNIT				
695456	640				

Perforated Intervals			
From	То		
9763	18791		

Acid Volumes	
70000 GALS FE 15%	

Fracture Treatments
9,412,500 LBS 40/70 WHITE SAND & 1,696,000 LBS 40/70CRC-C SAND. 257,497 BBLS WATER

Formation	Тор
CLEVELAND	8930

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 21 TWP: 18N RGE: 26W County: ELLIS

S2 S2 SW SW

52 FSL 622 FWL of 1/4 SEC

Depth of Deviation: 8748 Radius of Turn: 627 Direction: 181 Total Length: 10401

Measured Total Depth: 20134 True Vertical Depth: 9396 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1143730

Status: Accepted

June 24, 2020 2 of 2