

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129241050001

Completion Report

Spud Date: September 19, 2017

OTC Prod. Unit No.: 129-222967-0-0000

Drilling Finished Date: October 24, 2017

1st Prod Date: November 27, 2017

Completion Date: October 28, 2017

Amended

Amend Reason: OCC CORRECTION: UPDATE CLASSIFICATION & ORDERS

Drill Type: HORIZONTAL HOLE

Well Name: TAYLOR 19-12-26 3HB

Purchaser/Measurer: WILLIAMS

Location: ROGER MILLS 30 12N 26W
SE NW NW NW
425 FNL 593 FWL of 1/4 SEC
Latitude: 35.49375833 Longitude: -99.99777778
Derrick Elevation: 2341 Ground Elevation: 2311

First Sales Date: 11/27/2017

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	690258		675418			
	Commingle	675324					

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	830	2730	845	SURFACE
INTERMEDIATE	9 5/8	40	J-55	7003	3950	1035	45
PRODUCTION	5 1/2	20	P-110	18295	12630	2310	9586

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18315

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2017	DES MOINES	120	58	5971	49758	307	FLOWING	2000	31/64	1230

Completion and Test Data by Producing Formation

Formation Name: DES MOINES

Code: 404DSMN

Class: GAS

Spacing Orders

Order No	Unit Size
131389	640

Perforated Intervals

From	To
13575	17696

Acid Volumes

18000 GAL FE 15% ACID

Fracture Treatments

180,560 LBS 100 MESH SAND, 2,965,160 LBS 40/70 MESH SAND, 90,668 BBLs WATER

Formation	Top
DES MOINES	12899

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - SPACING 131389 CONSISTS OF A 640 ACRE IRREGULAR UNIT CONTAINING ALL OF 19-12N-26W AND ALL OF FRACTIONAL SECTION 24-12N-27W FOR THE DES MOINES FORMATION. EXCEPTION TO RULE 165-10-3-28(C)(2)(B) - 675324

Lateral Holes

Sec: 19 TWP: 12N RGE: 26W County: ROGER MILLS

NE NE NE NW

272 FNL 2609 FWL of 1/4 SEC

Depth of Deviation: 12611 Radius of Turn: 544 Direction: 1 Total Length: 4848

Measured Total Depth: 18315 True Vertical Depth: 12780 End Pt. Location From Release, Unit or Property Line: 2609

FOR COMMISSION USE ONLY

1145331

Status: Accepted