

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045237970000

**Completion Report**

Spud Date: May 22, 2019

OTC Prod. Unit No.: 045226075

Drilling Finished Date: June 15, 2019

1st Prod Date: July 23, 2019

**Amended**

Completion Date: July 22, 2019

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

**Drill Type: HORIZONTAL HOLE**

Well Name: MOSQUITO CREEK 21X28-19-24 1HA

Purchaser/Measurer: ENABLE

Location: ELLIS 16 19N 24W  
SE SE SW SW  
221 FSL 1053 FWL of 1/4 SEC  
Latitude: 36.1158833 Longitude: -99.771  
Derrick Elevation: 2435 Ground Elevation: 2417

First Sales Date: 7/23/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707239		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	685	885	315	SURFACE
INTERMEDIATE	7	29	P-110	8267	1545	490	8260
PRODUCTION	4 1/2	13.5	P-110	11800	1250	760	8021

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19821**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2019	CLEVELAND	304	46	1211	3984	898	FLOWING	1000	42/64	292

#### Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

#### Spacing Orders

Order No	Unit Size
92369	640
70095	MULTI UNIT

#### Perforated Intervals

From	To
9460	19728

#### Acid Volumes

80000 GALS FE 15%
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#### Fracture Treatments

10,781,250 LBS 40/70 WHITE SAND & 1,941,000 LBS 40/70 CRC-C SAND. 297,120 BBLS WATER
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Formation	Top
CLEVELAND	8824

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 28 TWP: 18N RGE: 26W County: ELLIS

SW SW SW SW

52 FSL 641 FWL of 1/4 SEC

Depth of Deviation: 8445 Radius of Turn: 658 Direction: 181 Total Length: 10343

Measured Total Depth: 19821 True Vertical Depth: 9156 End Pt. Location From Release, Unit or Property Line: 52

#### FOR COMMISSION USE ONLY

1143731

Status: Accepted