

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045238070000

**Completion Report**

Spud Date: August 19, 2019

OTC Prod. Unit No.: 045-226504

Drilling Finished Date: September 08, 2019

1st Prod Date: December 03, 2019

Completion Date: November 15, 2019

**Amended**

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

**Drill Type: HORIZONTAL HOLE**

Well Name: WARCHIME 24X25-18-25C 2H

Purchaser/Measurer: ENABLE

Location: ELLIS 13 18N 25W  
NW SW SW SE  
350 FSL 2575 FEL of 1/4 SEC  
Latitude: 36.02876278 Longitude: -99.8178803  
Derrick Elevation: 2184 Ground Elevation: 2166

First Sales Date: 12/3/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

| Completion Type |               | Location Exception |          | Increased Density |          |
|-----------------|---------------|--------------------|----------|-------------------|----------|
|                 | Single Zone   |                    | Order No |                   | Order No |
|                 | Multiple Zone |                    | 710602   |                   | 699186   |
|                 | Commingled    |                    |          |                   | 699185   |

| Casing and Cement |       |        |       |       |      |     |            |
|-------------------|-------|--------|-------|-------|------|-----|------------|
| Type              | Size  | Weight | Grade | Feet  | PSI  | SAX | Top of CMT |
| SURFACE           | 9 5/8 | 36     | J-55  | 610   | 1120 | 300 | SURFACE    |
| INTERMEDIATE      | 7     | 29     | P-110 | 8562  | 1000 | 505 | 6735       |
| PRODUCTION        | 4 1/2 | 13.5   | P-110 | 19863 | 1350 | 755 | 12971      |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 19878**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 12, 2020 | CLEVELAND | 444         | 42                | 1088        | 2450                    | 1608          | PUMPING           | 195                      | 64/64      | 260                  |

Completion and Test Data by Producing Formation

| Formation Name: CLEVELAND  |           | Code: 405CLVD      | Class: OIL   |        |  |        |     |   |  |      |    |      |       |
|--|-----------|--------------------|--|--------|--|--------|-----|---|--|------|----|------|-------|
| <div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>100886</td> <td>640</td> </tr> <tr> <td>640122</td> <td>640</td> </tr> </table> |           | Order No           | Unit Size  | 100886 | 640  | 640122 | 640 | <div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>9675</td> <td>19721</td> </tr> </table> |  | From | To | 9675 | 19721 |
| Order No   | Unit Size |                    |  |        |  |        |     |   |  |      |    |      |       |
| 100886   | 640       |                    |  |        |  |        |     |   |  |      |    |      |       |
| 640122   | 640       |                    |  |        |  |        |     |   |  |      |    |      |       |
| From   | To        |                    |  |        |  |        |     |   |  |      |    |      |       |
| 9675   | 19721     |                    |  |        |  |        |     |   |  |      |    |      |       |
| <div>Acid Volumes</div> <table> <tr> <td>51,456 GALS FE 15%</td> </tr> </table>  |           | 51,456 GALS FE 15% | <div>Fracture Treatments</div> <table> <tr> <td>10,406,037 LBS 40/70 REGIONAL SAND &amp; 1,825,375 LBS 40/70 KRT SAND. 259,126 BBLS WATER.</td> </tr> </table> |        | 10,406,037 LBS 40/70 REGIONAL SAND & 1,825,375 LBS 40/70 KRT SAND. 259,126 BBLS WATER. |        |     |   |  |      |    |      |       |
| 51,456 GALS FE 15%   |           |                    |  |        |  |        |     |   |  |      |    |      |       |
| 10,406,037 LBS 40/70 REGIONAL SAND & 1,825,375 LBS 40/70 KRT SAND. 259,126 BBLS WATER.   |           |                    |  |        |  |        |     |   |  |      |    |      |       |

| Formation | Top  |
|-----------|------|
| CLEVELAND | 8860 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

|                             |
|-----------------------------|
| Other Remarks               |
| There are no Other Remarks. |

|   |
|---|
| Lateral Holes   |
| Sec: 25 TWP: 18N RGE: 25W County: ROGER MILLS<br><br>SE   SW   SW   SE<br><br>35 FSL   2000 FEL of 1/4 SEC<br><br>Depth of Deviation: 8729 Radius of Turn: 743 Direction: 180 Total Length: 10188<br><br>Measured Total Depth: 19878 True Vertical Depth: 9358 End Pt. Location From Release, Unit or Property Line: 34 |

|  |
|--|
| FOR COMMISSION USE ONLY                        |
| <div>Status: Accepted</div> <div>1144515</div> |

3/1/20  
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**1002A**  
**Addendum**

API No.: 35045238070000

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Latitude: 36.02876278 Longitude: -99.8178803  
Derrick Elevation: 2184 Ground Elevation: 2166

Purchaser/Measurer: ENABLE 2349

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100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

| Completion Type |  | Location Exception |  | Increased Density |  |  |  |
|-----------------|--|--------------------|--|-------------------|--|--|--|
| Single Zone     |  | Order No           |  | Order No          |  |  |  |
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| Commingled      |  |                    |  | 699185            |  |  |  |

| Casing and Cement |       |        |       |       |      |     |            |
|-------------------|-------|--------|-------|-------|------|-----|------------|
| Type              | Size  | Weight | Grade | Feet  | PSI  | SAX | Top of CMT |
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| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 19878**

| Packer                                  |              | Plug                                  |           |
|---|--------------|---------------------------------------|-----------|
| Depth                                   | Brand & Type | Depth                                 | Plug Type |
| There are no Packer records to display. |              | There are no Plug records to display. |           |

Initial Test Data

April 21, 2020

2/10/20 (est.)

1/12/20

405 CLVD

195

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 12, 2020 | CLEVELAND | 444         | 42                | 1088        | 2450                    | 1608          | PUMPING           | 195                      | 64/64      | 260                  |

#### Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

#### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 100886   | 640       |
| 640122   | 640       |

#### Perforated Intervals

| From | To    |
|------|-------|
| 9675 | 19721 |

#### Acid Volumes

|                    |
|--------------------|
| 51,456 GALS FE 15% |
|--------------------|

#### Fracture Treatments

|  |
|--|
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|--|

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Sec: 25 TWP: 18N RGE: 25W County: ROGER MILLS

SE SW SW SE

35 FSL 2000 FEL of 1/4 SEC

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