

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237930000

Completion Report

Spud Date: June 17, 2019

OTC Prod. Unit No.: 045-226216

Drilling Finished Date: July 08, 2019

1st Prod Date: August 27, 2019

Amended

Completion Date: August 23, 2019

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Well Name: ROCK CREEK 36X25-20-26 2HB

Purchaser/Measurer: ENABLE

Location: ELLIS 36 20N 26W
SE SW SE SW
200 FSL 1690 FWL of 1/4 SEC
Latitude: 36.1589639 Longitude: -99.9292972
Derrick Elevation: 2476 Ground Elevation: 2458

First Sales Date: 9/5/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706030		695009	
	Commingled			695008	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	815	850	340	SURFACE
INTERMEDIATE	7	29	P-110CY	8256	1650	490	4971
PRODUCTION	4 1/2	13.5	P-110	18337	1400	720	10353

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18380

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2019	CLEVELAND	381	43	1019	2675	550	PUMPING	54	64/64	182

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
131378	640
185772	640
706029	MULTI UNIT

Perforated Intervals

From	To
9725	18240

Acid Volumes

46,614 GALS FE 15%

Fracture Treatments

8,228,731 LBS 40/70 REGIONAL SAND & 1,459,040 LBS 40/70 KRT SAND. 225,871 BBLS WATER.
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Formation	Top
CLEVELAND	8584

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 20N RGE: 26W County: ELLIS

NW NW NW NE

764 FNL 2533 FEL of 1/4 SEC

Depth of Deviation: 8386 Radius of Turn: 571 Direction: 1 Total Length: 9098

Measured Total Depth: 18380 True Vertical Depth: 8603 End Pt. Location From Release, Unit or Property Line: 764

FOR COMMISSION USE ONLY

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Status: Accepted