

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238060000

Completion Report

Spud Date: July 27, 2019

OTC Prod. Unit No.: 045-226503-0-0000

Drilling Finished Date: August 18, 2019

1st Prod Date: December 07, 2019

Completion Date: November 14, 2019

Amended

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Well Name: WARCHIME 24X25-18-25B 1H

Purchaser/Measurer: ENABLE

Location: ELLIS 13 18N 25W
NW SW SW SE
350 FSL 2595 FEL of 1/4 SEC
Latitude: 36.02876268 Longitude: -99.81794805
Derrick Elevation: 2185 Ground Elevation: 2167

First Sales Date: 12/7/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710600		699185	
	Commingled			699186	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	592	1120	300	SURFACE
INTERMEDIATE	7	29	P-110	8697	1250	515	SURFACE
PRODUCTION	4 1/2	13.5	P-110	19994	1300	745	11531

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20000

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 06, 2020	CLEVELAND	218	44	787	3610	712	PUMPING	90	64/64	320

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
100886	640
640122	640
701260	MULTI UNIT

Perforated Intervals

From	To
9770	19859

Acid Volumes

50,970 GALS FE 15%

Fracture Treatments

6,504,070 LBS 40/70 REGIONAL SAND & 1,238,745 LBS 40/70 KRT SAND. 187,763 BBLS WATER.

Formation	Top
CLEVELAND	8967

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 18N RGE: 25W County: ROGER MILLS

SW SE SE SW

34 FSL 2019 FWL of 1/4 SEC

Depth of Deviation: 8850 Radius of Turn: 477 Direction: 182 Total Length: 10401

Measured Total Depth: 20000 True Vertical Depth: 9367 End Pt. Location From Release, Unit or Property Line: 34

FOR COMMISSION USE ONLY

1144516

Status: Accepted

3/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

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Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Multifruit:

Sec. 13(su): -0-

Sec. 24: 50,6162% 226503 I

Sec. 25: 49,3838% 226503A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
710600

Increased Density
Order No
699185
699186

Casing and Cement							
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Total Depth: 20000

Packer	
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Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

April 22, 2020

2/10/20 (est.)

1/6/20

405CLVD

90

Test Date *	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 06, 2020	CLEVELAND	218	44	787	3610	712	PUMPING	90	64/64	320

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND		Code: 405CLVD	Class: GAS
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Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
100886 <i>(5x24)</i>	640 ✓	9770	19859
640122 <i>(25)</i>	640 ✓		
701260 <i>IO</i>	MULTI UNIT		
<i>710599 FO</i>			

Acid Volumes	Fracture Treatments
50,970 GALS FE 15%	6,504,070 LBS 40/70 REGIONAL SAND & 1,238,745 LBS 40/70 KRT SAND. 187,763 BBLS WATER.

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