

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237920000

Completion Report

Spud Date: July 09, 2019

OTC Prod. Unit No.: 045-226215

Drilling Finished Date: July 25, 2019

1st Prod Date: August 26, 2019

Amended

Completion Date: August 22, 2019

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Well Name: ROCK CREEK 36X25-20-26 1HA

Purchaser/Measurer: ENABLE

Location: ELLIS 36 20N 26W
SE SW SE SW
200 FSL 1670 FWL of 1/4 SEC
Latitude: 36.1589611 Longitude: -99.9293694
Derrick Elevation: 2476 Ground Elevation: 2458

First Sales Date: 8/26/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 706028 | | 695009 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 802 | 1000 | 428 | SURFACE |
| INTERMEDIATE | 7 | 29 | P-110 | 8240 | 1650 | 490 | 1940 |
| PRODUCTION | 4 1/2 | 13.5 | P-110 | 17145 | 1020 | 590 | 6960 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 17172

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 02, 2019 | CLEVELAND | 516 | 43 | 1392 | 2697 | 1740 | PUMPING | 50 | 64/64 | 310 |

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|------------|
| 131378 | 640 |
| 185772 | 640 |
| 706027 | MULTI UNIT |

Perforated Intervals

| From | To |
|------|-------|
| 9100 | 16979 |

Acid Volumes

| |
|--------------------|
| 40,360 GALS FE 15% |
|--------------------|

Fracture Treatments

| |
|--|
| 7,569,422 LBS 40/70 REGIONAL SAND & 1,330,460 LBS 40/70 KRT SAND.. 205,299 BBLS WATER. |
|--|

| Formation | Top |
|-----------|------|
| CLEVELAND | 8521 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 20N RGE: 26W County: ELLIS

N2 N2 NW NW

1910 FNL 642 FWL of 1/4 SEC

Depth of Deviation: 8228 Radius of Turn: 552 Direction: 1 Total Length: 8003

Measured Total Depth: 17172 True Vertical Depth: 8643 End Pt. Location From Release, Unit or Property Line: 642

FOR COMMISSION USE ONLY

1144272

Status: Accepted