Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045237960000 **Completion Report** Spud Date: May 24, 2019

OTC Prod. Unit No.: 045-226213 Drilling Finished Date: July 10, 2019

1st Prod Date: August 12, 2019

Completion Date: August 07, 2019

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Amended

Well Name: SHINER 22X27-18-25 1HB Purchaser/Measurer: ENABLE

ELLIS 22 18N 25W Location:

NE NW NE SW

2515 FSL 1890 FWL of 1/4 SEC

Latitude: 36.0200167 Longitude: -99.8564417 Derrick Elevation: 2219 Ground Elevation: 2198

FOURPOINT ENERGY LLC 23429 Operator:

> 100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706367

Increased Density
Order No
698246

First Sales Date: 8/12/19

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	565	1180	275	571		
INTERMEDIATE	7	29	P-110	8650	1500	680	8659		
PRODUCTION	4 1/2	13.5	P-110	8951	2940	605	8424		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17390

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2019	CLEVELAND	333	46	1578	4739	1592	FLOWING	1360	52/64	300

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders						
Order No	Unit Size					
100886	640					
706366	MULTI UNIT					

Perforated Intervals					
From	То				
9850	17201				

Acid Volumes 38000 GALS FE 15%

7,795,500 LBS 40/70 WHITE SAND & 1,353,000 LBS 40/70 CRC-C SAND. 208,352 BBLS WATER.

Formation	Тор
CLEVELAND	9024

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 18N RGE: 25W County: ROGER MILLS

SW SW SW SE

331 FSL 2496 FWL of 1/4 SEC

Depth of Deviation: 8810 Radius of Turn: 12 Direction: 178 Total Length: 9852

Measured Total Depth: 17390 True Vertical Depth: 9300 End Pt. Location From Release, Unit or Property Line: 331

FOR COMMISSION USE ONLY

1143981

Status: Accepted

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