

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238100000

Completion Report

Spud Date: September 30, 2019

OTC Prod. Unit No.: 045-226490

Drilling Finished Date: October 13, 2019

1st Prod Date: November 18, 2019

Completion Date: October 25, 2019

Amended

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Well Name: WORD 19-18-24 2HA

Purchaser/Measurer: ENABLE

Location: ELLIS 19 18N 24W
NE NW NE NW
237 FNL 1677 FWL of 1/4 SEC
Latitude: 36.02722769 Longitude: -99.80347678
Derrick Elevation: 2270 Ground Elevation: 2252

First Sales Date: 11/18/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 711729 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|---------|-------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 671 | 740 | 370 | SURFACE |
| INTERMEDIATE | 7 | 29 | P-110CY | 8748 | 900 | 520 | 1571 |
| PRODUCTION | 4 1/2 | 13.5 | P-110HC | 14925 | 1300 | 425 | 7781 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 14960

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 12, 2019 | CLEVELAND | 219 | 45 | 804 | 3671 | 719 | PUMPING | 61 | 64/64 | 232 |

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 594168 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 9865 | 14786 |

Acid Volumes

| |
|-------------------|
| 25607 GALS FE 15% |
|-------------------|

Fracture Treatments

| |
|--|
| 3,302,599 LBS 40/70 REGIONAL SAND & 651,420 LBS 40/70 KRT SAND. 98,639 BBLS WATER. |
|--|

| Formation | Top |
|-----------|------|
| CLEVELAND | 9151 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 18N RGE: 24W County: ELLIS

SE SW SW SW

42 FSL 555 FWL of 1/4 SEC

Depth of Deviation: 8910 Radius of Turn: 889 Direction: 180 Total Length: 5083

Measured Total Depth: 14960 True Vertical Depth: 9392 End Pt. Location From Release, Unit or Property Line: 42

FOR COMMISSION USE ONLY

1144514

Status: Accepted

3/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 35045238100000

Completion Report

Spud Date: September 30, 2019

OTC Prod. Unit No.: 045-226490

Drilling Finished Date: October 13, 2019

1st Prod Date: November 18, 2019

Completion Date: October 25, 2019

A1 226490 I

Drill Type: **HORIZONTAL HOLE**

Well Name: WORD 19-18-24 2HA

Purchaser/Measurer: ~~ENABLE~~ 23429

First Sales Date: 11/18/19

Location: ELLIS 19 18N 24W
NE NW NE NW
237 FNL 1677 FWL of 1/4 SEC
Latitude: 36.02722769 Longitude: -99.80347678
Derrick Elevation: 2270 Ground Elevation: 2252

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 711729 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|---------|-------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 671 | 740 | 370 | SURFACE |
| INTERMEDIATE | 7 | 29 | P-110CY | 8748 | 900 | 520 | 1571 |
| PRODUCTION | 4 1/2 | 13.5 | P-110HC | 14925 | 1300 | 425 | 7781 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 14960

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

Initial Test Data

June 02, 2020

2/10/20 (est.)

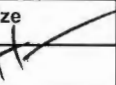
12/12/19

405CLVD

61

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 12, 2019 | CLEVELAND | 219 | 45 | 804 | 3671 | 719 | PUMPING | 61 | 64/64 | 232 |

Completion and Test Data by Producing Formation

| | | | |
|---------------------------|---|--|------------|
| Formation Name: CLEVELAND | | Code: 405CLVD | Class: GAS |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 594168 | 640  | 9865 | 14786 |
| Acid Volumes | | Fracture Treatments | |
| 25607 GALS FE 15% | | 3,302,599 LBS 40/70 REGIONAL SAND & 651,420 LBS 40/70 KRT SAND. 98,639 BBLS WATER. | |

| Formation | Top |
|-----------|------|
| CLEVELAND | 9151 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 18N RGE: 24W County: ELLIS

SE SW SW SW

42 FSL 555 FWL of 1/4 SEC

Depth of Deviation: 8910 Radius of Turn: 889 Direction: 180 Total Length: 5083

Measured Total Depth: 14960 True Vertical Depth: 9392 End Pt. Location From Release, Unit or Property Line: 42

FOR COMMISSION USE ONLY

1144514

Status: Accepted