

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35069201960000

Completion Report

Spud Date: January 18, 2022

OTC Prod. Unit No.: 21948-0

Drilling Finished Date: February 12, 2022

1st Prod Date: April 19, 2022

Completion Date: April 05, 2022

Drill Type: HORIZONTAL HOLE

Well Name: BARNES 8-4H

Purchaser/Measurer: ENERWEST TRADING CO

Location: JOHNSTON 5 4S 4E
SW SW SE SW
258 FSL 1633 FWL of 1/4 SEC
Latitude: 34.231501 Longitude: -96.910308
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 4/20/2022

Operator: BNK PETROLEUM (US) INC 21948

3623 OLD CONEJO RD #207
NEWBURY PARK, CA 91320-0800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	728656		724030	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	0	321	350	240	SURFACE
INTERMEDIATE	9 5/8	40	J-55	1503	850	405	SURFACE
PRODUCTION	5 1/2	23	P-110	14621	3150	2785	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14628

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9270	ARROW SET AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2022	CANEY	989	44.7	465	470	81	FLOWING	2900	30	615

Completion and Test Data by Producing Formation								
Formation Name: CANEY		Code: 354CNEY		Class: OIL				
Spacing Orders		Perforated Intervals						
Order No	Unit Size	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; padding: 5px; text-align: center;">From</th> <th style="width: 50%; padding: 5px; text-align: center;">To</th> </tr> <tr> <td style="padding: 5px; text-align: center;">14490</td> <td style="padding: 5px; text-align: center;">9592</td> </tr> </table>			From	To	14490	9592
From	To							
14490	9592							
554189	640							
Acid Volumes		Fracture Treatments						
1218 BBLS		248,721 BBLS						
		10,332,798 LBS						

Formation	Top
CANEY	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 8 TWP: 4S RGE: 4E County: JOHNSTON SW SE SE SW 32 FSL 2215 FWL of 1/4 SEC Depth of Deviation: 8730 Radius of Turn: 566 Direction: 180 Total Length: 5160 Measured Total Depth: 14628 True Vertical Depth: 9929 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY	
Status: Accepted	1148228